District I PO haz 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

"Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County "Lac Code " Producing Michael Code " Gas Connection Date " C-129 Fermit Number " C-129 Effective Date " C-129 Expiration F III. Oil and Gas Transporters "Transporter ORRD " Transporter Name and Address" " POD " O/G " POD ULSTR Location and Description and Address" and Description P. O. Box 4289 Farmington, New Mexico O7057 El Paso P. O. Box 1492 El Paso, Texos IV. Produced Water OFFICE OFFICE Paso, Texos V. Well Completion Data "Ready Date "Ready Date " POD ULSTR Location and Description DESTA Spud Date " New York Paso" DATE Spud Date " Sacks Censeal 12-1/4" 9-5/8" 3366' KB (See Reverse) 8-3/4" 7" 3460' KB " Tost Length " Tost Length " Tost Length " Tost Paso" " Tost Date " Tost Date " Tost Length " To	istrict IV				Santa	re, Ni	M 8/303] AMI	ENDED REPOR
Amnoco Production Company P. O. Box 800 Deriver, Colorado 80201 **Reamon for Piling Code RC- Recompletion **Reamon for Piling Code RC- Recompletion **Total Number** **Tot					LOWABI	LE ANI	D AUTHO	RIZAT	ION TO T	RANSF	PORT	
Proof Note 200 Denver, Colorada 80201 1. **Name of State		roducti	-					² OGRID Number				
Total Name Total Name Total Code Tot	•	Р. О. В	008 хо	•								
Barco Messaverde 72319 Well Number 228 Well Number 228 Well Companies 238 Well Companies 248 248 Well Companies]	Colora	ido 8020.			•			on			
Property Code Office of the control									 	7.0		Pool Code
O001138 Storey C 1 Surface Location We fel at a Series Township Range Lat Ida Feet from the Bottom Hole Location We rel a 35 28N 9N E 1890 North 655 West San Jua 1 Bottom Hole Location We rel to as Section Township Range Lat Ida Feet from the North/South line Feet from the East/West line County 1 Lac Cade "Producing Method Code "Ges Connection Date "C-129 Permit Number "C-139 Effective Date "C-129 Expiration F 11. Oil and Gas Transporters "Transporter Name "C-120 Permit Number "C-139 Effective Date "C-129 Expiration 1 Lac Cade "Producing Method Code "Ges Connection Date "C-129 Permit Number "C-139 Effective Date "C-129 Expiration 1 Lac Cade "Producing Method Code "Ges Connection Date "C-129 Permit Number "C-139 Effective Date "C-139 Expiration 1 Lac Cade "Producing Method Code "Ges Connection Date "FOD "O/C "POD ULSTR Lacation and Description POD ULSTR Lacation and Description DATE POD ULSTR Lac	Blanco negavora						· · · · · · · · · · · · · · · · · · ·					
But for no. Section Township Rengt LaLtdn Fost from the North/South Line Feet from the East/West like County				Sto	• •							
E 35 28N 9W E 1890 North 655 West San Just 11 Bottom Hole Location ULer bot and Section Towaship Runge Lat Idn Feet from the North/South line Feet from the East/West line County "Dee Code "Producing Method Code "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "C-129 Expiration Framaporter "Transporter Ookild" "Transporters "Transporters "Transporters "Transporter and Address and A										15		
11 Bottom Hole Location UL or lot and Section Township Reage Lat Ida Fest from the North/Smith line Fest from the East/West line Country "Lac Code "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Espiration Fe Country "In Oil and Gas Transporters "Transporter and Address and Address Mert Id Ian Oil Inc. P. O. Box 4289 Parmington, New Hextco O7057 El Paso P. O. Box 1492 El Paso, Texas P. O. Box 1492 El Paso, Texas "POD ULSTR Location and Description and Description Date "Performance and Description Date "Span Date "Performance and Description Date "Performance and Description Date "Span Date "Performance and Description Date and Desc			•	1 "	ı			1		ŀ		County San Juan
III. or lot as Section Township Range Lot Ids Feet from the North/South line Feet from the East/West line Cousty		<u> </u>				1070				1		<u> </u>
II. Oil and Gas Transporters "Transporter of CRID and Address and Description DIAS P. O. Box 4289 Farmington, New Mexico 7057 El Paso P. O. Box 1492 El Paso, Texas V. Produced Water "POD 1 SQUIL 3 POD ULSTR Location and Description DIAS AUG 2 1 1895 V. Produced Water "POD 2 5 49 5 0 V. Well Completion Data "Ready Date "TD "PUTD "Perforations "DIC, DC, M 10-19-82 8-3-95 "Casing & Tubing Size "Depth Sct "Sacts Cement 12-1/4" 9-5/8" 356' KB (See Reverse) 12-1/4" 9-5/8" 356' KB (See Reverse) 12-1/4" 9-5/8" 3460' KB "Tobal Ready Date "Tobal Data "Tobal Date "			,		Lot Idn	Feet from	the North	/South line	Feet from the	East/West line		County
1. Oil and Gas Transporters "Transporter OGRID GORD "TONG SAD DUSTR Location and Address and Description and Address and Description and Address and Description Sand Description Sand Description O14538 Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico O7057 El Paso, Texass AUG 2 1 1935 V. Produced Water AUG 2 1 1935 V. Produced Water POD ULSTR Location and Description DISTL 3 V. Produced Water POD ULSTR Location and Description DISTL 3 V. Well Completion Data "Spud Date "Ready Date "Tob Just 19543 - State Cented 12-1/4" 12-1/4" 12-1/4" 9-5/8" Tubing 2.375" OIL CONSERVATION DIVISION Approved by: Tak: SUPERVISOR DISTRICT #3 Tak: SUPERVISOR DISTRICT #3 Tak: SUPERVISOR DISTRICT #3 Tak: SUPERVISOR DISTRICT #3			ng Method C	ode 14 Gas Connection Da		13 C-1	29 Permit Numl	oer (* C-129 Effective	Effective Date " C		129 Expiration Date
OCRID Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico O7057 El Paso P. O. Box 1492 El Paso, Texas AUG 2 1 1995 V. Produced Water	_ 	nd Gas	Transpor	rters		. - 						
P. O. Box 4289 Farmington, New Hexico 25493 d G P. O. Box 1492 El Paso, Texas P. O. Box 1492 El Paso, Texas V. Produced Water POD 35995 0 Well Completion Data Supud Date Po-5/8" 12-1/4" 9-5/8" 8-3/4" 7" 3460 KB Well Completion Data "Spud Date "Casing & Tubing Size "Sacks Commit 12-1/4" 9-5/8" 356' KB (See Reverse) Well Completion Data "Spud Date "Spud Date "Casing & Tubing Size "Sacks Commit 12-1/4" 9-5/8" 3460' KB Well Completion The Gas Delivery Date "Total Data "Date New Oil "Gas Delivery Date 8/3/95 2 hrs. "Case Reverse "Tast Method The Mark Committed Base of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and legified. "The Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and legified. "The Conservation Division by been completed with and that the information given above is true and complete to the best of my knowledge and legified. "The Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and legified. Approved by: Take: SUPERVISOR DISTRICT #3 Approved Date: AUG 2 1 1995			1				¹⁶ POD					
Farmington, New Mexico O7057 E1 Paso P. O. Box 1492 E1 Paso, Texas Au6 2 1 1935 Au6 1 0 15 V. Produced Water DISTL 3 POD UISTR Location and Description DISTL 3 POD UISTR Location and Description DISTL 3 POPULSTR Location and Description DISTL 3 POPULSTR Location and Description DISTL 3 POPULSTR Location and Description DISTL 3 Perforations Preforations Pulic, D.C.M. Populs Size Populs	014538	•			54910	0						
P. O. Box 1492 E1 Paso, Texas AU6 2 1 1993 V. Produced Water POD DING 3 POD ULSTR Location and Description DING 3 POD DING 3 POD ULSTR Location and Description Pod DING 3 POD ULSTR Location and Description Pod DING 3 POD ULSTR Location and Description DING 3 POD DING 3 POD ULSTR Location and Description Pod DING 3 POD ULSTR Location and Description DING 3 POD DING 3 POD ULSTR Location and Description Pod DING 3 POD ULSTR Location and					exico							
All 6 2 1 1385 All 6 1 1385 All 6 2 1 1385	07057	E1	Paso			2/5	493 d	G				
7. Produced Water Pop District 3 Pop ULSTR Location and Description District 3		22233333333					ř		and the second s			
V. Produced Water Pob District 3 Pob ULSTR Location and Description District 3					<i>்</i> எத்த	P) Statement	*******************************					
V. Produced Water Pob Distric 3 Pob ULSTR Location and Description Distric 3				月日		V En				<u></u>	国	CENVE
V. Produced Water Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 3 POD UISTR Location and Description Distr 3 V. Well Completion Data Prod Distr 8 Prof UISTR Location and Description Distr 8 V. Distr 8 V.				NA V	UG 2 1 15	395	/			n		IC 1 0 1995
"POD 25 4950 7. Well Completion Data "Spud Date "Ready Date "TD "PBTD "PETID "Perforations "DHEL 30 11 12 15 15 15 3 15 15 15 15 15 15 15 15 15 15 15 15 15				— <u>OIII</u>	Contil						AU	<u> </u>
Well Completion Data			iter			~ 200	POD ULSTR L	ocation and	Description	0		CACHOLIC POL
" Spud Date "Ready Date "Ready Date "TD "PHTD "Perforations "DHC, DC,M			0	į					•			तानान स
10-19-82 8-3-95 7527' KB 7503' KB 4563-5400' DHC " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement 12-1/4" 9-5/8" 356' KB (See Reverse) 8-3/4" 7" 3460' KB					********				1 200		- -	programmed and the
Total New Oil Gas Delivery Date Test Date Say												
8-3/4" 8-3/4" 7" 8-3/4" 7" Tubing 2.375" 7424 7 5 5 7 2 9 5 8 Tubing 2.375" 7424 7" Test Date 8/3/95 2 hrs. 120# 280# "Test Metho 1/2" 0 0 850 mcf "Test Metho Flowing 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed name: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. Approval Date: Aug 2 1 1995							33 Depth Set			34 Sacks Cement		
Tubing 2.375" Tubing 2.375" Tubing 2.375" Test Date Total Length T				· ·			1		(See Reverse)			
Tubing 2.375" 7424 71. Well Test Data To Date New Oil Gas Delivery Date 8/3/95 2 hrs. 120# 280# Test Metho 1/2" 0 850 mcf Test Metho Flowing Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. Title: Approval Date: Approval Date: AUG 21 1995	8-3/4	4''										
"I. Well Test Data "Bute New Oil "Gus Delivery Date 8/3/95 2 hrs. 120# 280# "Chuke Size "Oil "Water Gus Some of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." Printed name: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. "Test Dute "Test Length "Test Length "Toy. Pressure 120# 280# "Chuke Size "Oil "Water Gus AoF "Test Methor Flowing "Test Length "Toy. Pressure 120# 280# "AoF "Test Methor Flowing "Test Length "Test Length "Toy. Pressure 120# 280# "AoF "Test Methor Flowing "				<u> </u>							<u>'72</u>	9 50
Date New Oil Sax Delivery Date B/3/95 Test Date B/3/95 2 hrs. 120# 280# Cooke Size 1/2" O O O O O O O O O O O O O	/I Well	Test D	ata	Tubi	ng 2.3/5)''	1424					
1/2" 0 0 850 mcf Flowing "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: Aug 2 1 1995			·				1	-	120#			" Csg. Pressure 280#
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief." Signature: Printed name: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: Aug 2 1 1995			0	į.					" AOF		F1	" Test Method owing
Printed name: Gail M. Jefferson, Title: Sr. Admin. Staff Asst. Approval Date: AUG 2 1 1995	47 I hereby cer with and that	the informatio						OIL CO	_		OIVIS	SION
Gail M. Jefferson, Title: Sr. Admin. Staff Asst. Approval Date: AUG 2 1 1995			l W	L Xff	usm		CHOEDVISOR DISTRICT #3					
Sr. Admin. Statt Asst. AUG 2 1 1995				A meaning Date								
1 (1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	<u> </u>		n. Staf		AUG 2 1 1995							
"If this is a change of operator fill in the OGRID number and name of the previous operator			perutor fill in				ious operator				===	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60° . Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator (Include the effective date.)

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box. 3.

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table: Federal Federal
 State
 Fee
 Jicarilla
 Navajo
 Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table:

 F Flowing
 Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21.
- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and
- Number of sacks of cement used per casing string 34.

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 37.
- 38, Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44 MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

 F Flowing
 P Pumping
 S Swabbing 46. If other method please write it in.
- 47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

*34. Sacks of Cement

236 cf C1-B + 2% $CaC1_2 + 1/4\# sx$ flocele

1st: 137 cf 65/35 lite Poz + 2% CaCl₂+ 1/4#/cf Perlite; 224 cf C1-B w/2% CaCl₂ + 1/4#/sx flocele

2nd: 501 cf 65/35 lite Poz + 2% $CaCl_2 + 1/4\#/cf$ Perlite.