Form 3160-5 (August 1999) 1. Type of Well

3a. Address

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS NMSF077111 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. STOREY C 2E ☐ Oil Well 🛮 Gas Well 🔲 Other 2. Name of Operator 9. API Well No. MARY CORLEY Contact: **BP AMERICA PRODUCTION CO** 30-045-25322-00-C1 E-Mail: corleyml@bp.com 3b. Phone No. (include area code) Ph: 281,366,4491 Fx: 281,366,0700 10. Field and Pool, or Exploratory P. O. BOX 3092 HOUSTON, TX 77253 UNNAMED 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 35 T28N R9W SWNW 1890FNL 0655FWL SAN JUAN COUNTY, NM 36.62059 N Lat, 107.76421 W Lon

# 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	□ New Construction	☐ Recomplete	<b>⊘</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Workover Operations
	☐ Convert to Injection	Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well was approved for downhole commingling of the Basin Dakota, Blanco Mesaverde, & Otero Chacra Pools NMOCD Order DHC-1128, on 05/11/1995

BP America respectfully request permission to abandon the Dakota formation as per the following

- Check anchors. MIRU workover rig.
- Check & record tubing, casing, & bradenhead pressures.
   Blow down wellhead. Kill w/2% KCL WTR ONLY if necessary.
- 4. NDWH. NU BOPs.
- 5. TOH & visually inspect 2-3/8" production TBG currently set @ 7424'.
  6. RIH w/tubing-set 4-1/2" CIBP & set CIBP @ 7275'. PU & spot 100' CMT plug (9 cu ft) above CIBP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14394 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by Matthew Halbert on 09/27/2002 (02MXH0713SE) **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) MARY CORLEY Title Date 09/19/2002 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Additional data for EC transaction #14394 that would not fit on the form

### 32. Additional remarks, continued

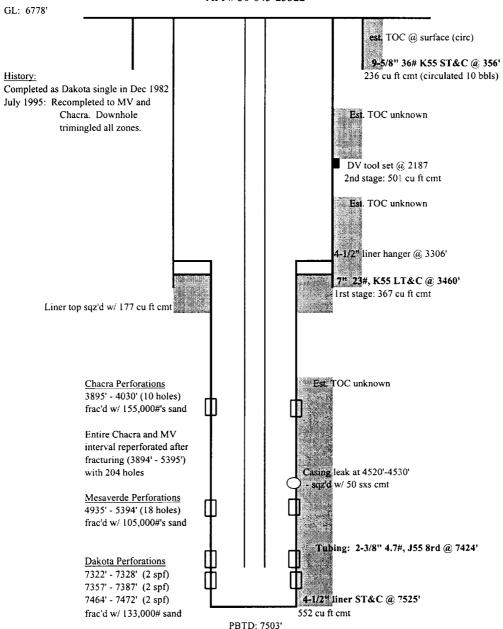
from 7175' - 7275'. TOH.
7. RIH w/4-1/2" casing scraper. Work casing scraper across the Chacra & Mesaverde perforations from 3895' - 4030' & 4935' - 5394'. TOH.
8. Rabbit tubing & RIH w/2-3/8" production TBG & land @ 5300'.
9. ND BOPs. NUWH. Test well for air. Return well to production.

Amended the allocation formula to a fixed percentage based on actual production for the year 2001:

Mesaverde: 11529MCF Gas (44%), 26BO (100%) Chacra: 14819MCF Gas (56%), 0BO (0%)

## Storey C #2M

Sec 35, T28N, R9W API # 30-045-25322



NOTES:

updated: 9/6/02 jad