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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICUII P.O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	•	ļ		
DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA				
I. TO TRANSPORT OIL AND NATURAL GAS				Pl No.		
Amoco Production Com		3004525326				
Address 1670 Broadway, P. O.	Box 800, Denver, Colora	ado 80201				
Reason(s) for Filing (Check proper box	•	Other (Please explain	1)			
New Well	Change in Transporter of: Oil Dry Gas	]				
Change in Operator	Casinghead Gas Condensate	]				
If change of operator give name and address of previous operator Te	enneco Oil E & P, 6162 S.	. Willow, Englewood	, Color	ado <u>801</u>	55	_
II. DESCRIPTION OF WELL						
Lease Name OMLER A	Well No.   Pool Name, Incl 14 OTERO (CHA		FEDER	Lease No.  RAL SF077085		
Location		<del>-</del>	12201		1 01 07 7 00 5	
Unit Letter A	: 860 Feet From The	FNL Line and 950	Fee	t From The _F	EL Lin	E
Section 25 Towns	ship <sup>28N</sup> Range <sup>10W</sup>	, NMPM,	SAN JU		County	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT	URAL GAS				
Name of Authorized Transporter of Oil		Address (Give address to which	h approved o	copy of this for	n is to be sent)	
Name of Authorized Transporter of Cas EL PASO NATURAL GAS C		Address (Give address to which				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	ge. Is gas actually connected?	When ?			
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give commi	ngling order number:				
5	Oil Well Gas Wett	New Well   Workover	Deepen	Plug Back  S	ame Res'v Diff Res'v	,
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Trail (Table)	Date Compt. Ready to From			r.B.1.D.		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing	Shoe	-
	TUBING, CASING AN	D CEMENTING RECORD	·			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	-	-				
<u> </u>						
V. TEST DATA AND REQUI		net he equal to or exceed top allow	able for this	danth or he for	full 24 house)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump			jui 24 nows.j	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF		
GAS WELL			1			_
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Con	densate	
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE					
I hereby certify that the rules and reg	ulations of the Oil Conservation	OIL CONS	SERVA	TION D	IVISION	
Division have been complied with an is true and complete to the best of my		Data Assessed	1	MAY OR	1000	
111	1+	Date Approved		MENT AND	1-54	
J. J. Slan	Ву	3	) <i>d</i> .	/		
J. L. Hampton S		BUPERV:	ISION DI	ETRICT # 3		
Printed Name Janaury 16, 1989 Date	Title 303-830-5025 Telephone No.	Title		·	<del></del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.