## State of New Mexico

Energy, Mine als, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P O Diawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd	, Aztec, NM 8741	0	012	РО Во	5 Copies					
District IV PO Box 2088, Santa Fe. NM 87504-2088				Santa Fe, NN	☐ AMMENDED REPORT					
I	REÇ	)UEST FOR $A$	ALLOWA	BLE AND A	UTHORIZA	ATION	TO TRANSPO	ORT GRID Numbe		
	-	or Name and A	daress			14538				
MERIDIAN OIL, INC. PO Box 4289						Reason for Filing Code				
	NM 87499				CH/01-01-96					
*API Number					) 9 ol Name					
					ACRA (GAS)	CRA (GAS) 82329				
	<sup>2</sup> Property	Code			rty Name			Well Number		
	1054	45		MCCL.	NAHANA			#21		
II. 10 Surfa	ice Locati	on								
UI or lot no. B	Section 13	Township 028N	Range 010W	Lot.ldn	Feet from the 980	North South I N	Feet from the 1610	East West Lin E	County SAN JUAN	
11 Bottom	Hole Loc	ation	.1		<u> </u>					
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South 1	Feet from the	East West Lin	County	
		TProducing Method C	ula H.Gas (	Connection Date	" C-129 Permi	Number	" C-129 Effective D	ate CC-L	29 Expiration Date	
1. Lise Code			oue Gas C		C-1271 CHIII	rvamier				
	III. Oil and Gas Transp		porters  12 Transporter Name		<sup>10</sup> POD		:- O/G	** POD ULSTR Location		
OGRID		and A	and Address WILLIAMS FIELD SERVICES				G	and Description B-13-T028N-R010W		
25	25244		CC SALT LAKE CITY, UT					B 13 1020N R010N		
9		84158	TRIES, INC.				0	B-13-T	028N-R010W	
	9018		5764 U.S. HWY. 64 FARMINGTON, NM 87401							
							(Barel - Piet de la patrena est par desart.	<b>4</b>		
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	100000000000000000000000000000000000000	21012		200000000000000000000000000000000000000	and the second second					
IV. Produ	iced Wate				<u> </u>	3 POD	ULSTR Location and	d Description		
		<sup>21</sup> POD				100	OBSTR Edución and			
	V. Well Completion Data "Spud Date		ta Ready Date		GT".		" PBTD	21 p	2) Perforations	
			" Casing & 1	Fubing Size	<del></del>	<sup>2</sup> Depth Set		" Sacks	Cement	
	"Hole Size		Casing &	tubing Size		терит эес		Julia		
									,.	
	Test Data	a " Gas Delivery Dat	to So Tool	Date	17 Test Length		*Tbg. Pressure	" Cs1	2. Pressure	
" Date New (	)II	Clas Denvery Da	1031	Trace	Test rength				•	
" Choke Size		<sup>41</sup> Oil	42 Wat	er	44 Gas		* AOF	*Tes	t Method	
complied wit	h and that the	ules of the Oil Conso	ervation Division bove is true and	on have been I complete to the		OIL CO	NSERVATIO:	N DIVISI	ON	
1	nowledge and				Approved by:		•	~		
Signature: Chloro Clays Printed Name:					Title: SUPERVISOR DISTRICT #3					
DOLORES D								15THICT	#3	
Title: PRODUCTION ASSISTANT					Approved Date.					
Date 1 JANUARY, 1996			Phone (505	Phone (505) 326-9700			GIRL A A			
16 If this is a c	change of ope	rator fill in the OGR	ID number and	name of the previous	ous operator					
_1_81 8001	21281 SOUTHLAND ROYALTY COMPANY Previous Operator Signature					Printed Name Title Date				
	01 0:					ΛZ	PRODUCTION ASSI	STANT I	JANUARY, 1996	