UNITED STATES DEPARTMENT OF THE INTE

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			 -	Tanan 171	_
			5.	Lease Numbe	r
Type of Well GAS			6.		All. or
		3	_		
Name of Operator	The state of the s	1 5 m, 4 .4	7.	Unit Agreem	ent Name
BURLINGTON					
RESIDEN	GAS COMPANY				
	0110 001111111		8.	Well Name &	Number
Address & Phone No. of Operato				McClanahan	
PO Box 4289, Farmington, NM	87499 (505) 326-97	00	9.		•
Location of Well, Footage, Sec	т ъ м		1.0	30-045-2536	
980'FNL,1610'FEL, Sec.13, T-28	S-N. R-10-W. NMPM		10.	Field and P Basin FC/Ot	
, , , , , , , , , , , , , , , , , , , ,	11, 11 20 ,,, 11,111		11.	County and	
				San Juan Co	
CUPCE ADDRODDIAME DOV MO TADA	CAME VANCOUR OF VOR				_
. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOT: Type of		OTHER	DATA	
X Notice of Intent	Abandonment	Change	of P	lans	
— - <u>-</u>	X Recompletion	New Co			
Subsequent Report	Plugging Back			racturing	
Final Abandonment	Casing Repair Altering Casing	Water S		ff Injection	
	X Other - Comming		TOIL CO	o injection	
	_	existing Chacra v	vell as fo	ollows:	_
It is intended to recomplete Wireline set a RBP at 1970'. Linear Gel and N2 foam. Flo clean out well to Charcra zor	the Fruitland Coal in this Pressure test 2-7/8" casi w back and clean up afte ne. Land tubing at ~3030'.	ng. Perforate 179 r stimulation. MIF Turn well over to	92' - 191 RU. TIH	4'. Stimulate per with tbg, retrieve tion as a commi	RBP and
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

State of New Mexico

Energy, Minerals & Natural Resources Department .

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

² Pool Code

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-25362				71629/82329 Basin Fruitle					and Coal/Otero Chacra			
⁴ Property Code					⁵ Property Name						⁶ Well Number	
18577					McClanahan						21	
⁷ OGRID No.					8 Operator Name						⁹ Elevation	
14538	3		<u>B</u> 1	urlington	ngton Resources Oil & Gas Company, LP					5727 GL		
		10 Surface Location										
UL or lot no.	1	Township	Range	Lot Idn	Feet f	rom the	North/South line	Fe	et from the	East/West line	County	
В	13	28N	10W			980	North		1610	East	San Juan	
	11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet f	rom the	North/South line	Fe	et from the	East/West line	County	
12 Dedicated Acre	s 13 Joint or	r Infill 14 Co	nsolidation	Code 15 Or	der No.							
CHA-NE/16												
FC-E/320												
NO ALLOW.	ABLE WI	LL BE ASSI	GNED T	O THIS C	OMPLET	ION U	NTIL ALL INTE	RESTS	HAVE E	BEEN CONSOLID	ATED OR A NON-	
			STAN	DARD UN	IT HAS	BEEN	APPROVED BY	THE D	IVISION			
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								IJ	Regulato	ry Supervisor		
				11				1	Title		***************************************	
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