SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

30-045-05363
5. LEASE DESIGNATION AND SERIAL NO.

appeal pursuant to 30 CFR 2904

	GEOLOGICAL SURVEY									
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEPE	N, OR	PLUG E	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
DRILL X DEEPEN PLUG BACK						CK 🗌				
OL G	AS OTHER			GLE X	MULTIP	LE	8. FARM OR LEASE NA	ME		
NAME OF OPERATOR	TELL A OTHER		ZON	NE LAAL	ZONE		Cain			
Southland Royalty Company							9. WELL NO.			
3. ADDRESS OF OPERATOR							23			
P. O. Draver 570, Farmington, New Mexico 87499-0570								10. FIELD AND POOL, OR WILDCAT		
At curiage		with any State requirements.*)				Bloomfreld Chacra				
1050' FNL & 1070' FEL			Carl OI from				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. 201	At proposed prod. zone			Politica Maria Caracter			Section 16, T28N, R10W			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO				ST ORFICE* [ NAME OF CASE OF STREET			12. COUNTY OR PARISH   13. STATE			
5 Miles So	outh of Blanco	. New Mexico	ľ	en este brazilia	IN, M. BI	40 Lane	San Juan	New Mexic		
DISTANCE FROM PROP LOCATION TO NEARES	USED*		16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED			
PROPERTY OR LEASE (Also to nearest dr)	LINE, PT.	1050'	2258.46		10	THIS WELL.  160				
DISTANCE FROM PRO						20. ROT	20. ROTARY OR CABLE TOOLS			
OR APPLIED POR, ON TE		250 <b>'</b>	3220 <b>'</b>				Rotary			
	ether DF, RT, GR, etc.	)					22. APPROX, DATE WORK WILL START*			
5884' GL		<u></u>					April 15,	1982		
•		PROPOSED CASIN	NG AND	CEMENTI	NG PROGRA	AM .				
	SIZE OF CASING	WEIGHT PER FO	оот .	OT . SETTING DEPTH		QUANTITY OF-CEMENT				
SIZE OF HOLE	Diss of Casaire	8-5/8" 24# 200' 168								
12-1/4"		24#		200	,	165 3	u.ft. (Circula	te to surfac		
12-1/4" 7-7/8"202100' 6-3/4" Surface formation of Ojo All Top of Picture	8-5/8" 2-7/8" ation is Nacim lamo sand is a red Cliffs san	6.5# miento. ut 861'. ud is at 2006	<i>'</i> .	<del>-2300</del> <del>2290</del> '-3.	220'	999 0	ou.ft. (Cover O			
12-1/4" 7-7/8"Lollow' 6-3/4"  Surface forma Top of Ojo Al Top of Pictur Fresh water r It is anticip GR-Density No abnormal p It is expecte	8-5/8"  2-7/8"  ation is Nacimelamo sand is a condition of the use control of the property of the second of the se	6.5#  diento.  t 861'.  d is at 2006  ed to drill;  IEL will be a  rotal Depth to  ooisonous gase  vell will be a	i. from s run fi o 1500 es are drille	-2500 2000'-3. surface rom toto 0'. e antic	to total depting to June	999 c al dep h to s in thi 1, 19	oth. Surface casing is well.	jo Alamo) and		
12-1/4" 7-7/8"Lollow' 6-3/4"  Surface formation of Ojo Allow Top of Pictur Fresh water rate is anticipal GR-Density No abnormal parties expected this dependent	8-5/8"  2-7/8"  ation is Nacimelamo sand is a condition of the use control of the property of the second of the se	6.5#  diento.  t 861'.  d is at 2006  ed to drill;  IEL will be a  rotal Depth to  ooisonous gase  vell will be a	i. from s run fi o 1500 es are drille	-2500 2000'-3. surface rom toto 0'. e antic	to total depting to June	999 c al dep h to s in thi 1, 19	oth. Surface casing as well.	jo Alamo) and		
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#### OIL CONSERVATION DIVISION

## . STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

# P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cperator			Lease		· · - · · · · · · · · · · · · · · · · ·	Well No.					
	ROYALTY COMPAN	Y	CAIN								
Unit Letter	Section	Township	Range	County		23					
A	16	28N	10	M Sa	an Juan						
Actual Footage Loc	ation of Well:										
1050		orth line and	1070	feet from th	<sub>e</sub> East	line					
Ground Level Elev. 5884	Producing For	nation	Poo. Bloomfi	<del>eld</del> Uni	A	Dedicated Acreage:					
	Chacra		<del></del>			160 Acres					
1. Outline th	e acreage dedicat	ed to the subject w	ell by colored	l pencil or hachu	ire marks on th	ne plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes Yes	No If an	swer is "yes;" type	of consolidation	on	<del></del>						
Tf	:_ 44?? ]:_x ab -		alaktaa 14		1 1.7	. 1 /**					
	f necessary.)	whers and tract des	criptions whic	h have actually	been consolid	ated. (Use reverse side of					
	•	d to the well until al	l interests ba	ve been consoli	dated (his com	munitization, unitization,					
forced-pool	ling, or otherwise)	or until a non-standa	d unit, elimin	ating such inter	ests, has been	approved by the Commis-					
sion.				-		,					
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