District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on pack Submit to Appropriate District Office

5 Copies

District II P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate D

District III 1000 Rio Brazos Rd - Aztec, NM 87410

District IV PO Box 2088 Santa			70D 41			A 87504-208)		DED REPORT	
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MERIDIAN OIL, INC.								14538			
PO Box 4289							Reason for Filing Code				
Farmington, NM 87499 DHC-100						9 CH/01-01-96					
¹ API Number 30-045-25363 80					AName ACRA (GAS)		Pool Code 82329				
'Property Code 10451					rty Name AIN		٠	Well Number #23 —			
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III. Oil an	d Gas T	ransporte	rs			1					
* Tran	isporter iRID		Transporter and Addr		²⁰ F	POD		²¹ O/G		22 POD ULSTR Location and Description	
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		SALT 84158									
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