HINITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-079319
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Schwerdtfeger A
well W other	9. WELL NO. 1E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 36, T28N, R9W
AT SURFACE: 1750' FSL, 990' FWL	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	THE ATTRO
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5906 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	1085
FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE) Report results of multiple completion or zone CAL CAL Change on Form 9–330.)
REPAIR WELL	(NOTE) Report results of multiple completion or zone
PULL OR ALTER CASING	GCAL N. Pehange on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 11/3/82: Ran GR/CCL. Perf Dakota @ 6436-40', 6 and @ 6464-90, 6600-14' w/ 1 JSPF (40', 40 holes w/1400 gal 15% wtd HCL & 102 ball slrs. AIR 29 w/junkbasket. Rec'd 101 balls. Frac dn csg w/8 AIR 60 BPM & 2600 psi. ISIP 1850 psi. 15 min S	hit to this work)* 5564-74' w/2 JSPF (14', 28 holes), 6). Estab rate w/1% KCL wtr. Acidize BPM @ 2,000 psi. ISIP 1050 psi. RIH 60.000 gal 40# gel & 163.000# 20/40 SD.
11/4/82: RIH w/tbg & sn 1 jt. Off btm. Tag sc	1 0 6508' CO to PRTD Land the 0
$\frac{1174782}{6543!}$. NDBOP, NUWH, Kicked well around w/N ₂ . L	eft FTCU.
11/4/82: RDMOSU.	NOV 29 1982
Subsurface Safety Valve: Manu. and Type	Sty CC 77 Ft.
18. I hereby Centify that the foregoing is true and correct	
SIGNED & COULD (UCLSONITE Production Ar	nalyst date November 10, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE	ASGEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	NOV 0 4 4000
NMCCT .	NOV 2 4 1982