5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 080724-A		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) 8. FARM OR LEASE			
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Zachry		
1. oil gas other	9. WELL NO.		
2. NAME OF OPERATOR	38		
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Armenta Gallup Ext.		
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 12, T28N, R1		10W N M D M	
below.)	12. COUNTY OR PARISH		
AT SURFACE: 1800 ft./S; 1845 ft./W line AT TOP PROD. INTERVAL: Same as above	San Juan	New Mexico	
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5676 R.K.B		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	· Samuel Marging Control & Allen		
SHOOT OR ACIDIZE	(NOTE Report results of multiple completion or zone		
PULL OR ALTER CASING \square MULTIPLE COMPLETE \square MOV $2 6$	1982		
CHANGE ZONES		•	
ABANDON* (other) RAN 51/2" CASING AS A LINER X O. S. GEOLOGICA FARMINGTON	L SIIDUM		
	N. M.		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and irectionally drilled, give sub	give pertinent dates, surface locations and	
1. Drilled 6-3/4" hole with mud to total depth was reached on 11/21/82.	of 6160 ft. R.K.B	. Total depth	
2. Ran 36 joints of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner			
was set at 6160 ft. R.K.B. Top was set at 4665 ft. R.K.B. Float collar wa			
set at 6113 ft. R.K.B.	2 2 4 72	C 77 - 1	
3. Cemented with 252 cu. ft. of 50-50 Poz with sack 0.6% F.L.A., 0.5% F.R. Plug down at 10			
	g et in a		
	Sat		
Subsurface Safety Valve: Manu. and Type	Jet	<u> </u>	
18. I hereby certify that the foregoing is true and correct			
SIGNED Kenneth E. Roddy TITLE Area Prod. St	1pt. date <u>November</u>	24, 1982	
/ (This space for Federal or State off	ice use)		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:		FOR RECORD	
*See Instructions on Reverse S	Side DEC () 2 1982	

FARMINGTON DISTRICT