Submit 5 Cones
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ariena, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instruction

REQUEST FOR ALLOWABLE AND AUTHORIZATION  I. TO TRANSPORT OIL AND NATURAL GAS  Uperator  Thion Texas Petroleum Corporation  Address  P.O. Box 2120 Houston, Texas 77252-2120  Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator give name and address of previous operator  II. DESCRIPTION OF WELL AND LEASE  REQUEST FOR ALLOWABLE AND AUTHORIZATION  TO TRANSPORT OIL AND NATURAL GAS  Well Corporation  Other (Please explain)  Other (Please explain)  Change in Operator give name and address of previous operator	N ell API No.	
TO TRANSPORT OIL AND NATURAL GAS  We will Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator  If change of operator give name and address of previous operator		
Reason(s) for Filing (Check proper bax) New Well Change in Transporter of: Recompletion Oil Change in Operator Casinghead Gas Condessate  If change of operator give name and address of previous operator	ell API No.	
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condensate  If change of operator give name and address of previous operator		
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condensate  If change of operator give name and address of previous operator		
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate  If change of operator give name and address of previous operator		***************************************
Recompletion — Oil Dry Gas  Change in Operator — Casinghead Gas Condensate  If change of operator give name and address of previous operator		
Change in Operator Casinghead Gas Condensate  If change of operator give name and address of previous operator		
If change of operator give name and address of previous operator		
and address of previous operator	<del></del>	
II DESCRIPTION OF THE COLOR		
AL DESCRIPTION OF WELL AND I DACE //		
Lease Name		
	id of Lease ie, Federal or Fee	Lease No.
Location	c, receisi di ree	SF08072
Unit Letter Feet From The Line and	East Comm. 73	
Sermon 12 T	Feet From The	
Section 12. Township LSN Range 10W, NMPM, SAN	JUAN	Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Count
or Condensate		
Meridian Oil Inc.	ed copy of this form.	is to be sent)
or Dry Gas Address (Give address of Dry Gas	ngton, My	87499
Union Texas Petroleum Corp.	u <b>l copy of this form</b> on TY 779	is to be seru) 52–2120
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Whe		52-2120
	• .	
If this production is commingled with that from any other lease or pool, give commingling order number:		
Designate Type of Completion - (X)  Oil Well   Gas Well   New Well   Workover   Deepes	Plug Back Sam	e Res'v Diff Res
Date Spudded Date Compi. Ready to Prod. Total Depth	11_	i
	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	1	
Perforations	Tubing Depth	•
CTO ADOLE	Depth Casing Sho	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE		
HOLE SIZE CASING & TUBING SIZE DEPTH SET		
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. TEST DATA AND REQUEST FOR ALLOWABLE		
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this	s depth or be for full	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, a senth of Test	s depth or be for full	
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e	s depth or be for full	
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure	s depth or be for full	
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Cutal Prod. During Test  Oil - Bhie	s depth or be for full	
TEST DATA AND REQUEST FOR ALLOWABLE  MIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure  Count Prod. During Test  Oil - Bbls.  Water - Bbls.	s depth or be for full vic.)	
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  GRAS WELL  CHARLES OF ALLOWABLE  Water - Bbis.	s depth or be for full vic.)	
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Cunal Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  CRUSH Prod. Test - MCF/D  Length of Test	s depth or be for full vic.)	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this must First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  CAS WELL  CHAIN Prod. During Test  Oil - Bbls.  Water - Bbls.  CAS WELL  CHAIN Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	c depth or be for full	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chief Bbls.  Water - Bbls.  GAS WELL  Chusi Prod. Test - MCF/D  Length of Test  Bbls. Condensus/MMCF	choke Size  Gas-MCF  Gravity of Condense	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  CRUSH Prod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Sting Method (puot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	c depth or be for full	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this nite First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Cusing Pressure  Cusing Pressure  Cusing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	choke Size	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the last first New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Cuail Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Cuail Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  sting Method (putot, back pr.)  Tubing Pressure (Shur-in)  Casing Pressure (Shur-in)  I. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information guarantee.	choke Size	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this must first New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, a ength of Test Tubing Pressure Casing Pressure  Cuail Prod. During Test Oil - Bbls.  Water - Bbls.  GAS WELL Cuail Prod. Test - MCF/D Length of Test Bbls. Condensus/MMCF  Sung Method (puot, back pr.) Tubing Pressure (Shus-in)  LOPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.	Gravity of Condens Choke Size Gravity of Condens Choke Size	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Cuail Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Cuail Prod. Test - MCF/D  Length of Test  Bbls. Condensus/MMCF  Sung Method (puot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  I. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information are required.	choke Size	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, a ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Tubing Pressure (Shus-in)  OIL CONSERVA  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved	Gravity of Condens Choke Size Choke Size Choke Size ATION DIVI	24 hours.)
TEST DATA AND REQUEST FOR ALLOWABLE  Once First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure (Shus-in)  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Appetta C. Richy Ford Res South  Date Approved  By  Appetta C. Richy Ford Res South  By  Appetta C. Richy Ford Res South  Date Approved  By  Appetta C. Richy Ford Res South  Date Approved	Gravity of Condens Choke Size  ATION DIVI	24 hours.)  SION  1989
TEST DATA AND REQUEST FOR ALLOWABLE  Out WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Method (puot, back pr.)  Tubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Annette C. Bisby Environmentory  Title  Title  SUP	Gravity of Condens Choke Size  ATION DIVI	24 hours.)  SION  1989
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e ength of Test  Tubing Pressure  Casing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  OIL CONSERVA  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  Apport A C. Rishy Ford R. Rash Casing Pressure  Date Approved  By  Date Approved	Gravity of Condens Choke Size Choke Size Choke Size ATION DIVI	24 hours.)  SION  1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.