HO. OF COPIES HEC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.3.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

February 9, 1983

(Date)

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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
	FANTA FF		FOR ALLOWABLE	Supersedes Old C-104 and C-		
	FILE		AND	Effective 1-1-65		
	U.3.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL		368/22	フ ()		
	GAS					
	OPERATOR	7	20 / 2	المالية		
1.	PRORATION OFFICE	7		** **********************************		
••	Operator			Gtb.;		
	Union Texas Petroleum	n Corporation				
	Address					
	P.O. Box 808, Farming	gton, New Mexico 87499				
	Reason(s) for filing (Check proper bo		Other (Please explain	,		
	New Well	Change in Transporter of:	This well wa	s placed on production on		
	Recompletion	Cil Dry G		s praced on production on		
	Cli Dry Gas 2/8/83. Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name					
	and address of previous owner					
**	DESCRIPTION OF WELL AND	IFACE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of	Lease Silease No.		
	Zachry	38 Armenta Gallu		Gederal or Fee Federal 080724-A		
	Location	Jo Almenta Gaile	ip Exc.	rederal 000724 A		
	1 -	SOO South	1845	West		
	Unit Letter;	SOO Feet From The South Lin	ne andFeet 7	From The		
	12	201	1077	•		
	Line of Section 12 To	wnship 28N Range	10W , NMPM, Sa	an Juan County		
III.		TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)		
	Name of Authorized Transporter of OI	cr Condensate		•		
	Plateau, Inc.	WW. 22		field, New Mexico 87413		
	Name of Authorized Transporter of Ca		!	approved copy of this form is to be sent)		
	Union Texas Petroleum		P.O. Box 808, Farmin	ngton, New Mexico 87499		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	give location of tanks.	K 12 28N 10W	Yes	2/4/83		
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number	:		
IV.	COMPLETION DATA					
	D : T (C)	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	on $-(X)$ XX	XX Total Depth			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11/3/82	12/21/82	6160	6113		
	Elevations (DF, RKB, RT, GR, etc.,	12/21/82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5676 R.K.B	Gallup	5566	5983		
	Perforations			Depth Casing Shoe		
	5566 - 6089 (Total of 72 holes) 6160					
	330,3		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	14-3/4"	10-3/4", 40.50#	307	325 cu. ft.		
	9-7/8"	7-5/8", 26.40#	4800	2871 cu. ft. (2 Stages)		
İ	6-3/4"	5-1/2", 15.50#	4665 - 6160	252 cu. ft.		
	0 3/ 4	2-3/8" E.U.E., 4.70#	5983	232 03. 11.		
	THE PART AND DECLIFER D					
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
į	1/8/83	1/10/83	Pumping			
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	30	80	1/2"		
	Actual Prod. During Test	Oi:-Bble.	Water-Bbls.	Gas - MCF		
	60 bb1.	60	-0-	42		
1	5F C.70 (60) 7CC					
r	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
i	Actual Prod. 1981-MCF/D	Estigiti of Test	Bara. Contamates March	Gravity or Condensate		
ļ			G-d- B(Sh-h-d-)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sike		
		<u></u>				
VI.	CERTIFICATE OF COMPLIANCE	C E	OIL CONSER	RVATION COMMISSION		
				FEB 1, 1983		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
		BY Original Signed by FRANK T. CHAVEZ				
		SHEEDMOOD NICTORY - 7				
1/ al - On			SUPERVISOR DISTRICT # 3			
	Kon oth S Ka	VVu		in compliance with RULE 1104.		
_	1 junnun 2: 100		If this is a request for s	allowable for a newly drilled or deepened impanied by a tabulation of the deviation		
		Kenneth E. Roddy (Signature)		ecordance with RULE 111.		
_	Area Production Super:		All sections of this form must be filled out completely for allow-			
_	(Tit	le)	able on new and recomplete	d wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.