

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 ft./S; 720 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

(other) Ran 7-5/8" Casing

5. LEASE
SF 080724-A

6. IF INDIAN, AID TO OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zachry

9. WELL NO.
40

10. FIELD OR WILDCAT NAME
Armenta Gallup Ext.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 10, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5749 R.K.B.

RECEIVED
DEC 09 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5390 ft. R.K.B.
2. Ran 127 joints of 7-5/8", 26.40#, K-55 casing and set at 5386 ft. R.K.B. with stage tool at 2141 ft. R.K.B.
3. Cemented with 1624 cu. ft. of 65-35 Pozmix with 6% gel, 1/4 lb. of Cello flake per sack and 12-1/2 lb. of gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 9:30 A.M. 12/3/82. Cemented second stage with 1593 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Cello flake per sack, and 12-1/2 lb. of gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 1:15 P.M. 12/3/82.
4. Cement circulated to the surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 7, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 10 1982

FARMINGTON DISTRICT

BY

SMM

*See Instructions on Reverse Side

NMOCC