

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1725 ft./S; 1745 ft./W line
AT TOP PROD. INTERVAL: Same as Above
AT TOTAL DEPTH: Same as Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Ran 7-5/8" Casing

SUBSEQUENT REPORT OF

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RECEIVED
NOV 23 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zachry

9. WELL NO.
42

10. FIELD OR WILDCAT NAME
Armenta Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5817 R.K.B..

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 4839 ft. R.K.B.
2. Logged well.
3. Ran 109 joints of 7-5/8", 26.40#, K-55 casing and landed at 4839 ft. R.K.B. with stage collar set at 2161 ft. R.K.B.
4. Cemented first stage with 700 cu. ft. of 65-35 Poz with 6% gel, 1/4 lb. of Flocele per sack, and 12 1/2 lb. of gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 6:30 P.M., 11/15/82. Cemented second stage with 735 cu. ft. of 65-35 Poz with 12% gel, 1/4 lb. of Flocele per sack, 12 1/2 lb. of gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 10:30 P.M., 11/15/82.
5. Waited on cement 4 hours.
6. Pressure-tested casing to 1500 P.S.I. for 30 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

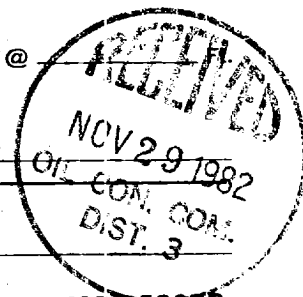
18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE 11-18-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

NOV 26 1982

FARMINGTON DISTRICT
SMH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; Method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.