TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES**

(other) Ran 5-1/2" Liner

ABANDON*

UNITED STATES DEPARTMENT OF THE INTERIOR CECLOCICAL SUBVEY

	5. LEASE				
IOR	SF 080724-A				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
ON WELLS	7. UNIT AGREEMENT NAME				
	8. FARM OR LEASE NAME				
	Zachry				
	9. WELL NO.				
	42				
	10. FIELD OR WILDCAT NAME				
	Armenta Gallup				
ico 87 4 99	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
ARLY. See space 17	AREA				
/ 2 /	Sec. 10, T28N, R10W, N.M.P.M.				
/W line	12. COUNTY OR PARISH 13. STATE				
:	San Juan New Mexico				
	14. API NO.				
TURE OF NOTICE,					
	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
NT REPORT OF:	5817 R.K.B				
TI KEFOKT OT:	· ·				
RECEIVI NOV 24 198	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.					

GEULUGICAL SURVET			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas other	2achry 9. WELL NO.		
2. NAME OF OPERATOR Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87499	Armenta Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1725 ft./S; 1745 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Sec. 10, T28N, R10W, N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5817 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Drilled 6-3/4" hole with natural gas to total depth of 6112 ft. R.K.B. depth was reached on 11/21/82.
- Ran 35 joints of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner was set at 6107 ft. R.K.B. Top of liner was set at 4684 ft. R.K.B. Float collar was at 6066 ft. R.K.B.
- Cemented with 284 cu. ft. of class "B" with 2% gel 0.6% F.L.A., 1/4 lb. of Flocele per sack, and 10% salt. Plug down at 5:00 A.M. 11/22/82...

Reversed out a trace of cement from liner top.

Subsurface Safety Valve: Manu. an	d Type			Set OFF
18. I hereby certify that the forego	ing is true and corr	ect		And the second s
signed Kenneth E. Roddy	odelf TITLE	Area Prod.	Supt. DATE	November 23, 1982
	(This space	for Federal or State	office use)	
APPROVED BY	TITLI	Ε		77
		REALL AND BOR REPORT		

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*See Instructions on Reverse Side

DEC 02 1982

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FARMINGTO! I DISTRICT SMM BY.