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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED
JAN 7 1983
OIL CON. DIV.
DIST. 3

I. Operator
Union Texas Petroleum Corporation
Address
P.O. Box 808, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zachry	Well No. 42	Pool Name, Including Formation Armenta Gallup	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 080724-A
Location Unit Letter K ; 1725 Feet From The South Line and 1745 Feet From The West Line of Section 10 Township 28N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico 87499			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, New Mexico 87499			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 10	Twp. 28N	Rge. 10W
Is gas actually connected?		When 1/16/83		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11/8/82	Date Compl. Ready to Prod. 12/16/82		Total Depth 6112		P.B.T.D. 6067			
Elevations (DF, RKB, RT, GR, etc.) 5817 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5497		Tubing Depth 5930			
Perforations 5497 - 6057 (Total of 54 holes)					Depth Casing Shoe 6107			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	10-3/4", 40.50#		327		325 cu.ft.			
9-7/8"	7-5/8", 26.40#		4839		1671 cu.ft. (2 stages)			
6-3/4"	5-1/2", 15.50#		4684-6107		284 cu.ft.			
	2-3/8" E.U.E., 4.70#		5930					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/30/82	Date of Test 12/31/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 120	Casing Pressure 395	Choke Size 3/8"
Actual Prod. During Test 73 bbls.	Oil - Bbls. 73	Water - Bbls. 0	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

January 4, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 7 - 1983
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.