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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	SANTA FE	II.	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1445
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS TO FOUND
	LAND OFFICE			
	TRANSPORTER OIL GAS		3082/N	
	OPERATOR		9.9	
1.				
	Operator			
	Union Texas Petroleum Corporation  Address  87/00			
		ton, New Mexico 87499	Torbox (Blassa suraleis)	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	This well was pl	laced on production on
	Recompletion		$\Box$	
	Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner				
II.	<b>DESCRIPTION OF WELL AND I</b>	LEASE	ormation Kind of Lease	SEease No.
	Lease Name	Well No. Pool Name, including Fo		(
	Zachry	42 Armenta Gal	Lup State, rederal	or Fee Federal 080724-A
	Unit Letter K : 1725 Feet From The South Line and 1745 Feet From The West			
	Line of Section 10 Tow	mahip 28N Range	10W NMPM, Sa	an Juan County
	Line of Section 10 10	2011		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Nome of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sen			
	Plateau, Inc.		P.O. Box 489, Bloomfield, New Mexico 87413	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved con			ed copy of this form is to be sent)	
Union Texas Petroleum Corporation P.O. Box 808, Farmington		on, New Mexico 87499		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	K 10 28N 10W	Yes	1/16/83
		<u></u>	<del> </del>	27.20, 00
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completio	n = (X) XX	xx	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11/8/82	12/16/82	6112	6067
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			   5497	5930
	5817 R.K.B.	Gallup		Depth Casing Shoe
	Perforations	5/ holos)		6107
	5497 - 6057 (Total of 54 holes) 6107  TUBING, CASING, AND CEMENTING RECORD			
				SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	14-3/4"	10-3/4", 40.50#	327	325 cu. ft.
	9-7/8"	7-5/8", 26.40#	4839	1671 cu. ft. (2 Stages)
	6-3/4"	5-1/2", 15.50#	4684 - 6107	284 cu. ft.
		2-3/8" E.U.E., 4.70#	5930	<u> </u>
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tift, etc.)		i, eic./		
	12/30/82	12/31/82	Flowing	<u> </u>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours	120	395	3/8"

Water - Bbls. Oil - Bbis. Actual Prod. During Test 73 bb1. 73 -0-

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Superintendent

(Title)

February 9, 1983

(Date)

OIL CONSERVATION COMMISSION

FEB 1.4,1983 APPROVED. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.