Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240 DISTRICT E P.O. Drawer DD, Assoria, NM 88210

JUNE OF FICH MICKEDS

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION,

m C-104 rised 1-1-89 lastro

DISTRICT III 1000 Rio Brazza Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

L				BLE AND AU L AND NATU				1:	
Operator AND ONL THE		INVINOR	ONI OI	L AND NATU	HAL G/		API No.		
MERIDIAN OIL INC.	-								
P. O. Box 4289, Farm	nington, Nev	/ Mexic	o 87	499					
Resecute) for Filing (Check proper hos)				Other (P	lease exple	nin)			
Recompletion	Oli Chan	go in Transp Dry C			_				
Change in Operator	Casinghead Gas				Ξ.	t-Roc	101 . £	12210	2
If change of operator give same unit	on Texas Pe	troleu	m Corpo	oration. P	. O. B				7252-212
IL DESCRIPTION OF WELL			———— <u></u>				7 7104300	", IN 7	<u>, 575, 515</u>
Lease Name	Well	No. Pool I	lame, Includ	ing Formation		Kind	of Lease	Le	rase No.
ZACHRY Location	42	L	ARHER	177 GALLUP		State,	Federal or Fee	SF030	17241
Unit Letter _ K	. 172	5		S	+0	45.		1, 1	
		∠ Peet P	ross The	Line and			et From The _	Ψ_	Line
Section 10 Towns	hip 2811	Range		.OW , NMPM	SA	MAUL M			County
III. DESIGNATION OF TRA	NSPORTER OF	OIL AN	ID NATU	RAL GAS					
Name of Authorized Transporter of Oil (2) or Condensets (1) Meridian Oil Inc.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casi	ghead Gas or Dry Gas 🔯			Address (Give add	4289,	rarmin charmond	gton, NM 87499 copy of this form is to be sent)		
Union lexas Petrolru	m Corpili,	4 - 1 1	1]],,c	P.O. Box 2	2120,	Houston	, TX 77	252-2120)
If well produces oil or liquids, zive location of tasks.	Unit Sec.	Lwh	Rge	is gas actually con	sected?	When	1		
If this production is commingled with the	t from any other lease	or pool, gi	ve comming	ling order number:		I			
IV. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	1 (X) - (X) - 1	Vell]	Gas Well	New Wall Wo	arkover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	e Formation		Top Oil/Gas Pay		 			
			•				Tubing Depth		
Perforations							Depth Casing	Shoe	
	TUBIN	IG. CASI	NG AND	CEMENTING	RECORI)	<u> </u>		
HOLE SIZE		TUBING !			TH SET		SA	CKS CEME	NT
				 			L		
V. TEST DATA AND REQUE	ST FOR ALL O	WADIE	·				<u>[</u>		
OIL WELL (Test must be after	recovery of social volu			be equal to or exce	ed top allo	vable for this	depth or be for	full 24 hours	ı)
Date First New Oil Run To Tank	Date of Test			Producing Method					·
Length of Test	Tubing Pressure			Casing Pressure		10) 🗒	G.E.J.	/ E In	1
A				101				U	
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.		J	6 - MC 95	90	
GAS WELL	.1			<u> </u>		OIL	CON	DIV.	
Actual Prod. Test - MCF/D	Length of Test		· · · · ·	Bbis. Condensate/	AMCF	OIL	DISIN B	eden sate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Carina Praemies (Chie Int					
ward themon (back, back by)	record treesing (Sprit-19)			Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE OF CON	APLIAN	ICE	lr					
I hereby certify that the rules and monitorious of the Oil Consecution Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date Approved					
Liolie Kahurani				Date Ab	hioved			· · . —	
Signature			Ву						
Leslie Kahwajy	Prod. Ser		<u>ervis</u> or	11					
6/15/90	(505) 326-97	700	Title					
Date	i	elenhone N	h.	11			j	i	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.