Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR: P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 990 ft./S; 1845 ft./E line
At top prod. interval reported below: Same as above
At total depth: Same as above

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MAR 18 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.: SF080724-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Zachry
9. WELL NO.: 35
10. FIELD AND POOL, OR WILDCAT: Wildcat Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 10, T28N, R10W, N.M.P.M.
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. PERMIT NO.: — DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/5/82	12/18/82	1/19/83	5754 R.K.B.	5742

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6040 MD & TVD	5990 MD & TVD	----	→	0-6040	----

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DIST. 3

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5440 - 5929 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Temp., Density, Neutron, Gamma-Ray, D.I.F.L.

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	330	14-3/4"	See Reverse Side	
7-5/8"	26.40	5390	9-7/8"	See Reverse Side	
5-1/2"	15.50	5185-6038	6-3/4"	See Reverse Side	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2",15.50#	5185	6038		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"E.U.E.	5862	

31. PERFORATION RECORD (*Interval, size and number*)
See Attachment
5813-5929 - 19 holes
5647-5775 - 28 holes
5440-5611 - 29 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
1/20/83	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/6/83	24	1/2"		40	145	-0-	3625

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
35	285		40	145	-0-	41°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold - February 28, 1983

TEST WITNESSED BY: David Roark

35. LIST OF ATTACHMENTS: Perforation and Fracture Record

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy (Kenneth E. Roddy) TITLE Area Production Supt. DATE March 15, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: 10-3/4" Casing: Cemented with 295 cu. ft. of class "B" with 2% $CaCl_2$ and 1/4 lb. of cello flakes.
7-5/8" Casing: First stage was cemented with 1050 cu. ft. of 65-35 Poz with 6% gel, 12-1/2 lb. of gilsonite, 1/4 lb. of Flocele and 118 cu. ft. of class "B" with 2% $CaCl_2$. Cemented second stage with 1562 cu. ft. of 65-35 Poz with 12% gel, 12-1/2 lb. of gilsonite, 1/4 lb. of Flocele, and 110 cu. ft. of class "B" with 2% $CaCl_2$.
5-1/2" Casing: Cemented with 231 cu. ft. of self-stress expansion cement with 1/4 lb. of Flocele and 0.6% F.L.A.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	890	
Kirtland	948	
Fruitland	1695	
Pictured Cliffs	1938	
Chacra	2515	
Cliff House	3480	
Point Lookout	4193	
Gallup	5440	

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Union Texas Petroleum Corporation
Zachry No. 35
990 ft./S; 1845 ft./E line
Sec. 10, T28N, R10W

Item No. 31 and No. 32
Perforation and Fracture Record

Lower Gallup

Perforations: 5813, 18, 23, 28, 34, 38, 46, 49, 56, 59, 67, 72, 80, 85, 94, 5900, 07, 18, 29. (Total of 19 - 0.38" holes)
Spotted 10% acetic acid across perforations.
Frac'd with 71,000 gallons of 75 quality foam and 62,500 lb. of 20-40 sand.

Middle Gallup

Perforations: 5647, 51, 58, 63, 68, 74, 78, 81, 88, 94, 5700, 05, 09, 12, 14, 19, 23, 27, 31, 36, 38, 46, 52, 56, 61, 64, 68, 75. (Total of 28 - 0.38" holes)
Spotted 500 gallons of 10% acetic acid.
Frac'd. with 97,700 gallons of 75 quality foam and 100,000 lb. of 20-40 sand.

Upper Gallup

Perforations: 5440, 42, 46, 52, 58, 62, 67, 75, 82, 90, 99, 5505, 12, 21, 25, 34, 39, 47, 53, 64, 74, 77, 80, 84, 89, 98, 5602, 08, 11. (Total of 29 - 0.38" holes)
Spotted 500 gallons of 10% acetic acid.
Frac'd. with 56,000 gallons of 75 quality foam and 30,000 lb. of 20-40 sand.