

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 ft./S; 1845 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 7-5/8" casing X

SUBSEQUENT REPORT OF

RECEIVED

JAN 3 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

35

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

474 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5390 ft. R.K.B.
2. Ran 124 joints of 7-5/8", 26.40#, K-55 casing and set at 5390 ft. R.K.B. with stage tool at 2067 ft. R.K.B.
3. Cemented first stage with 1050 cu. ft. of 65-35 Poz with 6% gel, 12.5 lb. of gilsonite per sack, 1/4 lb. of Flocele per sack, and 118 cu. ft. of class "B" with 2% Calcium Chloride. Plug down at 4:15 P.M. 12/16/82. Cemented second stage with 1562 cu. ft. of 65-35 Poz with 12% gel, 12-1/2 lb. of gilsonite per sack, 1/4 lb. of Flocele per sack and 110 cu. ft. of class "B" with 2% Calcium Chloride. Plug down at 6:45 P.M. 12/16/82.
4. Cement circulated to the surface.
5. Drilled out stage tool.
6. Pressure-tested casing to 1500 P.S.I. for 30 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 30, 1982

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 07 1983

FARMINGTON DISTRICT

NMOCC

SMH