(other) Ran 5-1/2"

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

liner

Dec. 1973	Sudget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 080724-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas uther	Zachry
well K well cother	9. WELL NO.
2. NAME OF OPERATOR	35
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Gallup
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 10, T28N, R10W, N.M.P.M.
AT SURFACE: 990 ft./S; 1845 ft./E line AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same as above	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	5754 R.A.B.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	VEL
FRACTURE TREAT	
SHOOT OR ACIDIZE	1983
REPAIR WELL [] [] \ \ \AN 3	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9-330.)
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9-330.) GICAL N. M
ABANDON* U. S. ARMING	<i>.</i> ,
(other) Ran 5-1/2" liner X	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Drilled 6-3/4" hole with natural gas to total depth of 6040 ft. Total depth was reached on 12/18/82.
- Ran 20 joints 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner was set at 6038 ft. R.K.B. Top of liner was set at 5185 ft. R.K.B. Latch collar was set at 5993 ft.
- 3. Cemented liner with 231 cu. ft. of Self-Stress expansion cement with 1/4 lb. of Flocele per sack and 0.6% F.L.A. Plug down at 11:15 P.M. 12/18/82.

18. I hereby certify that the foregoing of true and correct SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 30, 1982	
sor ricitor, gerting that the total english of an accitate	
Subsurface Safety Valve: Manu. and Type Set @ Set @ Set	

Poet $70~\mathrm{MAL}$

*See Instructions on Reverse Side

FARMINGTON "STRICT 5mm