5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 080724-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a drill or reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 -:	Zachry
1. oil	9. WELL NO.
2. NAME OF OPERATOR	39
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Armenta Gallup ZLT
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow )	Sec. 11, T28N, R10W, N.M.P.M.
AT SURFACE: 1695 ft./S; 1750 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	A SUSTINIO (DUOM DE VIDO AND WE)
REPORT, OR OTHER DATA	15. BLEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5649 R.K.B.
TEST WATER SHUT-OFF	
FRACTURE TREAT	, · · · · · · · · · · · · · · · · · · ·
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING  MULTIPLE COMPLETE	change on verma account
CHANGE ZONES	· · · · · · · · · · · · · · · · · · ·
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent	irectionally circled, give substitute locations and
1. Spudded 14-3/4" hole at 11:30 P.M. 12/14/82	•
2. Drilled 14-3/4" surface hole to total depth	Of 298 It. R.K.B.
3. Ran 6 joints of 10-3/4", 40.50#, K-55 casin	g and set at 209 It. K.N.D.
4. Cemented with 295 cu. ft. of class "B" with	28 CaCl2 and 1/4 4D. Callo liakes
Plug down at 10:45 A.M. 12/15/82. Cement of	irculated to the surface.
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 800 P.S.I. Held	
	1983 JAN 5 1983
	OH CON. DIV.

Subsurface Safety Valve: Manu. and Type \_\_\_\_ 18. I hereby certify that the foregoing is true and correct TITLE Area Prod. Supt. DATE December 29, 1982 (This space for Federal or State office use) DATE \_ \_ TITLE neer no FOR (DOIN)

\*See Instructions on Reverse Side

JAN 04 1983

FARMINGTON TO SEPTEM