UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE
	SF 047017-B
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	:
	7. UNIT AGREEMENT NAME
nt	
	8. FARM OR LEASE NAME
	Angel Peak "B"
	9. WELL NO.
	32
	10. FIELD OR WILDCAT NAME
	Wildcat Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA
	Sec. 12, T28N, R11W, N.M.P.M.
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
-	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill of to deepen of plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gg gas	Angel Peak "B"		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	32		
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat Gallup		
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 12, T28N, R11W, N.M.P.M.		
AT SURFACE: 1670 ft./S; 710 ft./E line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		
AT TOTAL DEPTH: Same as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
ALL DEPOSIT OF	5769 R.K.B.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE RECE	IVED		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
DILL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE NOV 24	: 1382		
CHANGE ZONES	1		
ABANDON* U. S. GEOLOGIC	AL SURVEY		
(other) Ran 5-1/2" Liner X FARMINGTON	J. N. M		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Drilled 6-3/4" hole with natural gas to total depth of 6024 ft. R.K.B. Total depth was reached on 11/21/82.
- Ran 36 joints of 5-1/2", 15.50 #, K-55 casing as a liner. Bottom of liner was set at 6022 ft. R.K.B. Top of liner was set at 4618 ft.
- Cemented liner with 198 cu. ft. of 50-50 Poz with 2% gel, 0.6% Halad 9, 10% salt, 1/4 lb. of Flocele per sack. Plug down at 5:30 A.M. 11/22/82.

Reversed out 8 bbl. of cement slurry from liner top.

Subsurface Safety Valve: Manu. and ⁷	Гуре		Set @ Ft	
18. I hereby certify that the foregoing	True and correct			
signed Finneth E. Roddy		Supt. DATE Nove	ember 23, 1982	-
	(This space for Federal or State	e office use)		
APPROVED BY	TITLE	DATE	ACCEPTED FOR REC	Ord

DEC 02 1982

*See Instructions on Reverse Side