APPROVED BY

conditions of APPROVAL, IF AN

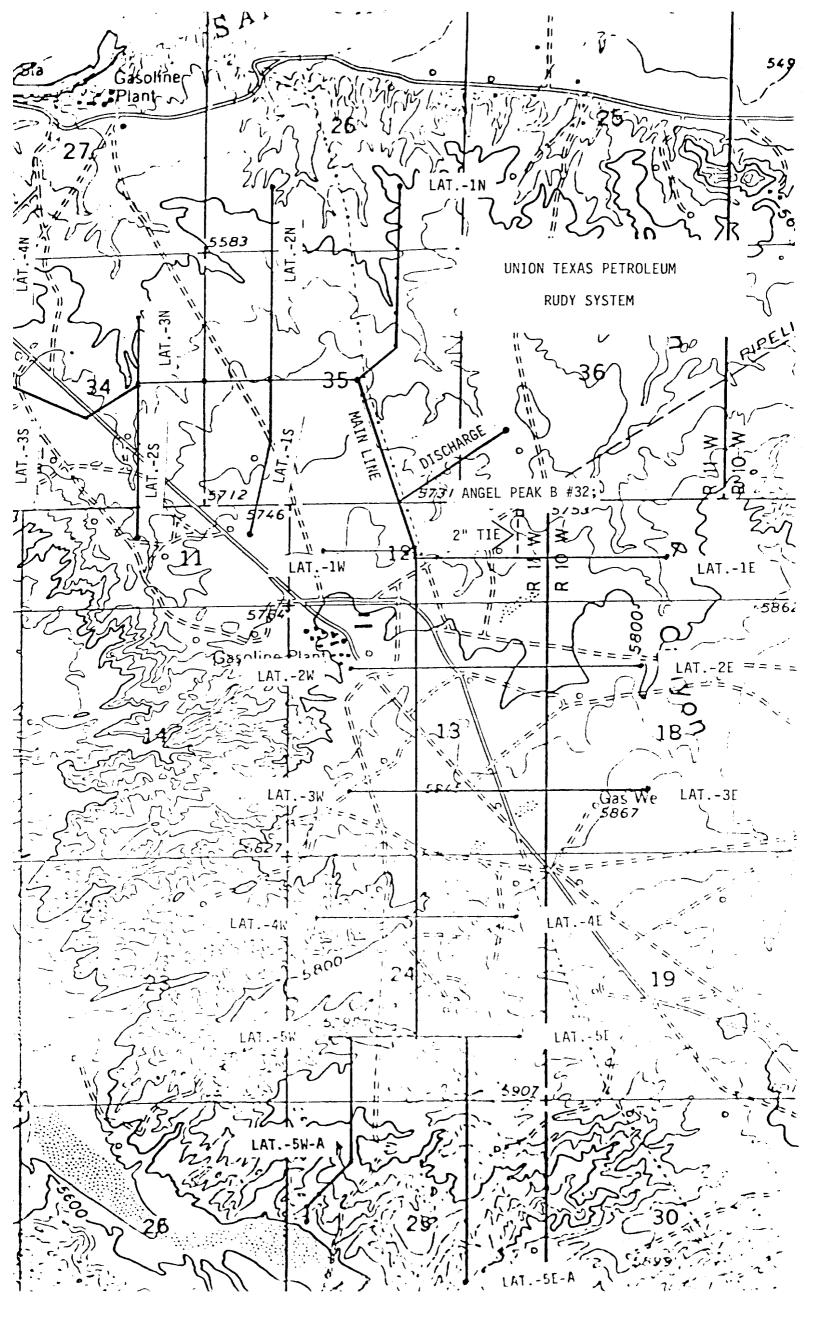
5. LEASE

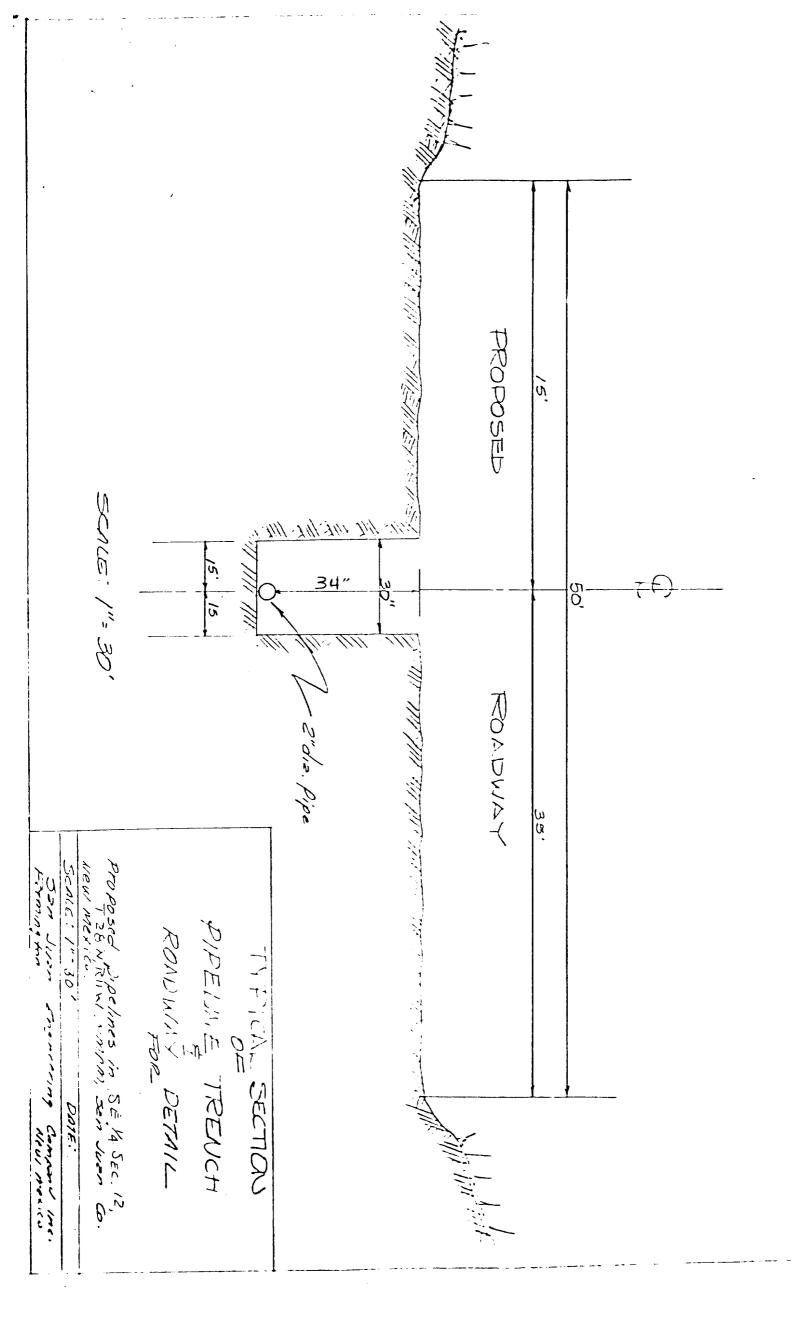
UNITED STATES				
DEPARTMENT OF	THE	INTERIOR		
GEOLOGICAL	SUR	VEY		

DEPARTMENT OF THE INTERIOR /	SF 047017-B		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
reservoir. Out rome	Angel Peak "B"		
1. oil gas cother well other	9. WELL NO.		
Well .	32		
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME		
Union Texas Petroleum Corporation	Wildcat Gallup		
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P. O. Box 808; Farmington, New Mexico 87499	AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 12, T-28N, R-11W, N.M.P.M		
below.)	12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 1670 ft./S; 710 ft./E line AT TOP PROD. INTERVAL: Same as above	1		
PERTU	San Juan New Mexico 14. API NO.		
Dune us above	14. AFI NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REPORT, OR OTHER DATA	<b>*</b>		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SUBSEQUENT REPORT OF:  RECEIV	5769 R.K.B.		
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Connect well to gathering system FARMINGTON	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
measured and true vertical depths for all markers and zones pertine	nt to this work.)*		
We desire to lay a pipeline 506 feet in length	from this well to an existing		
gathering line. The proposed right-of-way (see	e attached plat) is all on the		
same lease as the well is drilled on. We desir	re to lay a 2", 0.154 wall grade		
"B" pipe, wrapped pipe to be buried a minimum of	of 3 feet deep and hydrostatically		
pressure tested to 1000 PSIG for 15 minutes aft	er it has been welded.		
A topographical map of the area is attached as	is a plat showing the right-of-way		
and a cut away drawing of the proposed pip in	MARS Developed		
Oi	L CON. DIV. set @Ft.		
Subsurface Safety Valve: Manu. and Type	NIST 3 Set @ Ft.		
18. I hereby centify that the foregoing is true and correct	<b>9</b> 1911 <b>9</b>		
	Mgr. DATE February 22, 1983		
SHANKING A CONTROL OF THE SHANKING SHAN			

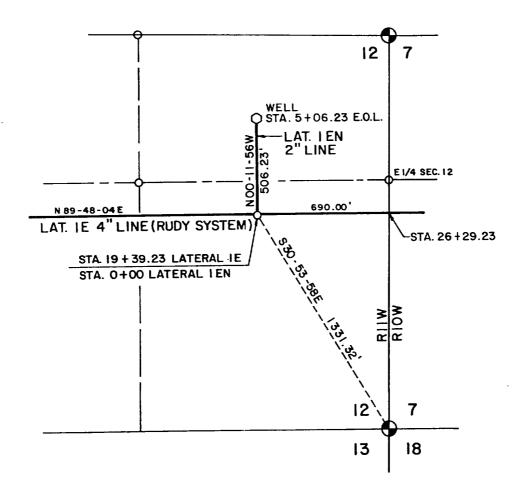
DISTRICT OIL & GAS SUPERVISOR See Instructions on Reverse Side

s space for Federal or State office use)





## ANGEL PEAK B-32 E1/2 SECTION 12



I, GEORGE T. WALTERS HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY, AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR



LAWRENCE A. BREWER & ASSOCIATES, INC.

CONSULTING ENGINEERS

FARMINGTON

NEW MEXICO