

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 552 ft./S; 1945 ft./E line
AT TOP PROD. INTERVAL: Same as above.
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Ran 5-1/2" Casing as Liner

5. LEASE
SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Zachry

9. WELL NO.
41

10. FIELD OR WILDCAT NAME
Armenta Ext. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5906 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled a 6-3/4" hole with gas to total depth of 5991 ft. R.K.B. Total depth was reached on 12/13/1982.
2. Ran logs.
3. Ran 19 joints 5-1/2", 15.50#, ST&C casing as a liner. Top of liner was set at 5192 ft. R.K.B. Bottom of liner was set at 5991 ft. R.K.B. Float collar set at 5948 ft. R.K.B.
4. Cemented liner with 195 cu. ft. 50/50 Poz, 2% gel, 1/4# Celloflake per sack, 12.5# Gilsonite per sack, 10% salt and 0.6% FLA. Plug down at 11:15 A.M., 12/14/1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 20, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
See Instructions on Reverse Side

CIL COL DM.

SMW