ſ	Albania (1986 - 1986 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 199		SIGN BRES	RATUT
	HO. OF COPIES RECEIVED			13/68
	DISTRIBUTION		ONCEDIATION CONSUCCION	MULL Form C-104 Supersedes Old C-104 and C-1; Effective 1-1-65
Ì	SANTA FE	ANTA FE PEOLECT		Supersedes Old C-104 and Colo
	FILE	(	AND	Effective 1-1-65
l	U.S C S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
İ	TRANSPORTER GAS :			
	OPERATOR			
I.	PRC TION OFFICE	APPRAISE THE REAL PROPERTY OF THE PROPERTY OF		naca cara
	Opera: Union Texas Petroleum Co	rnoration		OIL CON. DIV.
	Address	rporation		DIST. 3
	P.O. Box 808, Farmington	, New Mexico 87499		
	Reason(s) for filing (Check proper box)		Other (Please explain)	1 6
	New Well Recompletion	Change in Transporter of:  Oil Dry Ga		roval of a temporary test will produce the gas into
	Change in Ownership	Casinghead Gas Conder		
			1 1	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LE. Lease Name	Well No. Pool Name, Including Fe	crmation Kind of Le	Lease No.
	Zachry	41 Armenta Gal	lup Ext. State, Fed	eral or Fee Federal SF080724-A
	Location			
	Unit Letter 0 : 552	Feet From The South Lin	te and 1945 Feet Fro	m The East
	Ling of Section 12 Townsh	dp 28N Fange	10W , NMPM,	San Juan County
	Carrier 12 . cwnsr	GOIN Pange	±ON (TOTE O)	Dair Guair County
	DESIGNATION OF TRANSPORTER		S	
	Number of Authorized Transporter of Dil X	or Condensate		proved copy of this form is to be sent)
	Plateau, Inc. Name o. Althorized Transporter of Casing	nead Gas X or Dry Gas	P.O. Box 489, Bloomfi	eld, New Mexico 87413  proved copy of this form is to be sent)
	Union Texas Petroleum Co		P.O. Box 808, Farming	
	If well criduces ci. or liquids, Ur			When
	give location of tanks.	0 12 28N 10W	Yes	2/14/83
	If this production is commingled with the	nat from any other lease or pool,	give commingling order number:	
۱ <b>۷</b> .	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion -	- (X) XX	XX	
	- · <b>- ·</b> · · · ·	ite Compl. Ready to Proc.	Total Depth	P.B.T.D.
	11/30/82	1/21/83 me of Fraducing Formation	5991 Top Oil/Gas Pay	5950 Tubing Depth
	5506 R.K.B.		5404	5838
	- enforations	Garicup	J-0-	Depth Casing Shoe
	5404 - 5948 (Total of 76 holes) 5991			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	6", 55.00#	160	SACKS CEMENT
		.0-3/4", 40.50#	1379	2124 cu. ft.
,	9-7/8"	7-5/811 26 40#	5338	3330 cu. ft. (2 Stages)
i	6-3/4"	5-1/2", 15.50#	5192 - 5991	195 cu. ft.
$\mathbf{V}$ .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OH. WELL    Date of this depth of be for full 24 hours     Date of this depth of this depth of be for full 24 hours     Date of this depth o			
			1	
	Length of Test	bing Pressure	Casing Pressure	Choke Size
		1 17 1	Water - Bbis.	Gas - MCF
	Actual Prod. During Test 01	l-Bols.	Wd(61 - B5.61	3426.
		and the companion of the control of	J	
	GAS WELL			
	estura Proce Teath MCF/D	ngth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.) Tu	bles Conveyed (Chat-In)	Casing Pressure (Shut-in)	Choke Size
1	taking werker (press, back pit)	num Pressure ( Sint-zm )		
V1.	TERRIESCATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
				FED 4.0 1003
	t hereov certify that the roles and regulations of the Oil Conservation doministry have been compiled with and that the information given the list or make the complete to the best of my knowledge and belief.		APPROVED FEB 1:8 1983	
			BY_ Ind. ! Guy	
			TITLE SUPERVISOR DISTRICT # 3	
	1/2 $1/2$		This form is to be filed in compliance with RULE 1104.	
	Kenneth E. Kodky		realing in a sequest for all	lowable for a newly drilled or deepened
	Kenneth E. Roddy (5 grasher)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Area Production Superintendent		All sections of this form	must be filled out completely for allow-
	Fohrwary 17 1083		able on new and recompleted	wells.  II, III, and VI for changes of owner,
	February 17, 1983		well name or number, or transp	orter, or other such change of condition.
	<i>-</i> 107		Separate Forms C-104 m	nust be filed for each pool in multiply
			n compi <b>ered web</b> ≠•	