

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
DAMSON OIL COMPANY

3. ADDRESS OF OPERATORC/o Walsh Engr. & Prod. Corp.
P.O. Drawer 419, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520'FSL, 1120'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

RECEIVED
JAN 11 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: DAMSON OIL COMPANY

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY EWELL N. WALSH Walsh Engr. & Prod. DATE 1/11/84
SIGNED Ewell N. Walsh, P.E. TITLE President Corp.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JAN 13 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

SMN

Formation Chacra Stage No. 1 Date 12/22/83

Operator DAMSON OIL COMPANY Lease and Well Day "J" No. 5

Correlation Log Type CBL-VDL-GR-CCL From 500' To 3135'

Temporary Bridge Plug Type None Set At _____

Perforations 2955'-2960'; 3051'-3055'; 3057'-3059'
1 Per foot type 3-1/8" Cased Gun

Pad 70 Quality
FOAM FRAC 6,000 gallons. Additives _____

Foam 23,510 gallons. Additives _____

Sand 43,500 lbs. Size 20-40

Flush 1,510 gallons. Additives _____

Breakdown 1700 psig

Ave. Treating Pressure 1700 psig

Max. Treating Pressure 1800 psig

Ave. Injecton Rate 20.0 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 1450 psig

5 Minute SIP 1400 psig

10 Minute SIP 1400 psig

15 Minute SIP 1400 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: Ball off with 26 rubber balls in 750 gallons 7-1/2% MCA

Walsh ENGINEERING & PRODUCTION CORP.