District 1 PO Box 1986, Hobbs, NM 88241-1980

State of New Mexico
Energy, Mine als, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

5 Copies

District IV PO Box 2088, Santa					Santa Fe, NN				_	DED REPORT	
<u>I.</u>	RE	QUE				UTHORIZA	ATION	TO TRANSPO	ORT OGRID Number		
Operator Name and Address  Burlington Resources Oil & Gas								14538			
PO Box 4289								Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96			
'API Number						ol Name		Pool Code			
30-045-25518					OTERO CHACRA (GAS)			82329			
<sup>7</sup> Property Code 006950					* Property Name DAY J			° Well Number #5			
II 10 C - C-		<u></u>									
II. 10 Surfa	Section		Γownship	Range	Lot.Idn	Feet from the	North/South I	ine Feet from the	East/West Line	County	
I	8		028N	010W		1520	S	1120	Е	SAN JUAN	
UI or lot no.	Hole Lo		n Γownship	Range	Lot.Idn	Feet from the	North/South I	ine Feet from the	East/West Line	County	
			,							County	
12 Lse Code		<sup>13</sup> Produ	ucing Method Cod	le 14 Gas (	Connection Date	15 C-129 Permit	Number	<sup>16</sup> C-129 Effective D	ate 17 C-129	1 Expiration Date	
		<u></u>									
III. Oil and		ranspo	orters  19 Transpor	et on Name	20.1	DOD T		2" 0.40	22 DOD 171	OUT I	
Transporter OGRID			and A	ddress		POD <sup>2</sup> O/G			22 POD ULSTR Location and Description		
25244		P	P.O. BOX 58900 PADT LAKE CITY, 1				The street of	G	I-08-T028N-R010W		
			ab. Jake Citi,								
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	···· <u>··</u> ···										
IV Produ	ced Wat	or								·	
IV. Produ	ced Wat	er	<sup>23</sup> POD				<sup>24</sup> POD	ULSTR Location and	d Description		
							<sup>24</sup> POD	ULSTR Location and	d Description		
V. Well C				y Date	27 '	TD	<sup>24</sup> POD	ULSTR Location and		orations	
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V. Well C	ompletio		ta	y Date  11 Casing & T			24 POD				
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V. Well C	ompletic d Date  Hole Size	on Dat	ta		ubing Size				<sup>7</sup> ° Perf	ment	
V. Well C	ompletic d Date  Hole Size	on Dat	ta 25 Read	35 Test	ubing Size	12	Depth Set	28 PBTD  38 Tbg. Pressure	" Perf	ment	
V. Well C	ompletic d Date  Hole Size	on Dat	ta 25 Read	11 Casing & T	ubing Size	12	Depth Set	28 PBTD	" Perf	ment	
VI. Well T  VI. Well T  ADate New Oil  Choke Size	ompletic d Date  Hole Size	a  P Gas I	ta  25 Read  Delivery Date	36 Test 3	ubing Size  Date	Test Length	Depth Set	28 PBTD  ** Tbg. Pressure  44 AOF	33 Sacks Cen	essure	
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