NO DE COPIES SECTIVED	•	1	
DISTRIBUTION	, ,	L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE		ST FOR ALLOWABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	- - 		· 11/1/20
TRANSPORTER GAS		16-15 = 31	2/1/1
OPERATOR		スト	
PRORATION OFFICE			
Operator			
Union Texas Petr	coleum Corporation		
Addres:			
P.O. Box 808, Fa	rmington, New Mexico 8479	99	
Reason(s) for filing (Check pro	oper box)	Other (Please explain)
New Well	Change in Transporter of:	This well b	egan producing into UTP
Recompletion	Oil Dr	y Gas 🔲 pipeline or	4/11/83 for tests.
Change in Ownership	Casinghead Gas Ca	ondensate	
If change of ownership give			
and address of previous own	er		
n programmon of WELL	AND I CASE		
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	ng Formation Kind o	Lease No.
		State	Federal or Fee. Federal SF047017-B
Angel Peak		allup	TEUETAL MO47011 B
Location		1000	- m Heat
Unit Letter K ;	1750 Feet From The South	Line and 1980 Feet	From The West
·			Q
Line of Section 12	Township 28N Range	11W , NMPM,	San Juan County
H. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL	GAS	approved copy of this form is to be sent)
iti e of Authorized Tiensport	er of CD 🔼 or Condensate 🗀	Address (Give adaress to which	
Plateau, Inc.		P.O. Box 489, Bloc	omfield, New Mexico 87413
No e or Authorized Transport	er of Casiminhead Gas X or Dry Gas	1	approved copy of this form is to be sent,
Union Texas Petr	coleum Corporation		nington, New Mexico 87499
If well produces oil or liquids	Unit Sec. Twp. Ege	. Is gas actually connected?	When
give location of tanks.	K 12 28N 13	lW Yes	4/10/83
	gled with that from any other lease or p	ool give commingling order number	
If this production is commin	gied with that from any other lease of p		r:
V. COMPLETION DATA		,	
Designate Type of Co	Oil Well Gas We		Take a second
Designate Type of do	-plotion (Y)	ll New Well Workover Deep	
	mpletion - (X) XX		
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deep XX Total Depth	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12/17/82	Date Compl. Ready to Prod. 1/20/83	New Well Workover Deep XX Total Depth 6010	en Plug Back Same Res'v. Diff. Res'v
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR	Date Compl. Ready to Prod. 1/20/83 R, etc., Name of Producing Formation	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay	P.B.T.D. 5972 Tuking Depth
Date Spudded 12/17/82	Date Compl. Ready to Prod. 1/20/83	New Well Workover Deep XX Total Depth 6010	P.B.T.D. 5972 Tuhing Depth 5940
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations	Date Compl. Ready to Prod. 1/20/83 Ready to Prod. 1/20/83 Ready to Prod. Gallup	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B.	Date Compl. Ready to Prod. 1/20/83 Ready Name of Producing Formation Gallup holes)	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay 5409	P.B.T.D. 5972 Tuhing Depth 5940
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations	Date Compl. Ready to Prod. 1/20/83 Ready Name of Producing Formation Gallup holes)	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations	Date Compl. Ready to Prod. 1/20/83 Ready Name of Producing Formation Gallup holes)	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay 5409	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 etc., Name of Producing Formation Gallup holes TUBING, CASING,	New Well Workover Deep XX Total Depth 6010 Top Otl/Gas Pay 5409 AND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 Cit. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4"	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 F, etc., Name of Producing Formation Gallup holes) TUBING, CASING, CASING & TUBING SIZE	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 Cit. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4" 9-7/8"	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 Name of Producing Formation Gallup TUBING, CASING, CASING & TUBING SIZE 10-3/4", 40.50#	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 Cit. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4"	Date Compl. Ready to Prod. 1/20/83	New Well Workover Deep XX	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages)
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87) HOLE SIZE 14-3/4" 9-7/8" 6-3/4"	mpletion - (X) XX	New Well Workover Deep XX	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages 231 cu. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQU	mpletion - (X) XX	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 be after recovery of total volume of laid depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages 231 cu. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87) HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL	Date Compl. Ready to Prod. 1/20/83 Name of Producing Formation Gallup	New Well Workover Deep XX Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 be after recovery of total volume of la	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages 231 cu. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL Date First New On Har To Te	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 etc., Name of Producing Formation Gallup holes TUBING, CASING, CASING & TUBING SIZE 10-3/4", 40.50# 7-5/8", 26.40# 5-1/2", 17.00# 2-3/8" E.U.E., 4.70; EST FOR ALLOWABLE (Test must able for the conks Date of Test Date of Test Date Compl. Ready to Prod. 1/20/83 1/	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 # 15940 be after recovery of total volume of land depth or be for full 24 hours) Producing Method (Flow, pump	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages 231 cu. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL Date First New On Har To Tell 4/11/83	Date Compl. Ready to Prod. 1/20/83	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 15940 be after recovery of total volume of life depth or be for full 24 hours) Producing Method (Fiou., pump.) Flowing	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages 231 cu. ft.
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87 HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL Date First New On Har To Te	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 etc., Name of Producing Formation Gallup holes TUBING, CASING, CASING & TUBING SIZE 10-3/4", 40.50# 7-5/8", 26.40# 5-1/2", 17.00# 2-3/8" E.U.E. 4.70# EST FOR ALLOWABLE (Test must able for the content of the content	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 # 5940 be after recovery of total volume of lais depth or be for full 24 hours) Producing Method (Fiou., pump. Flowing Casing Freesewe	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft 3330 cu. ft (2 stages 231 cu. ft) and oil and must be equal to or exceed top allow gas lift, etc.)
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87) HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL Date First New Oil Han To To 4/11/83 Length of Test 24 hours	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 etc., Name of Producing Formation Gallup holes TUBING, CASING, CASING & TUBING SIZE 10-3/4", 40.50# 7-5/8", 26.40# 5-1/2", 17.00# 2-3/8" E.U.E., 4.70# EST FOR ALLOWABLE (Test must able for the content of the conten	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 # 5940 be after recovery of total volume of lais depth or be for full 24 hours) Producing Method (Flow, pump) Flowing Casing Freesewre 421	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tuhing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft 3330 cu. ft (2 stages) 231 cu. ft casing Stages 231 cu. ft (2 stages) pad oil and must be equal to or exceed top allow gas lift, etc.)
Date Spudded 12/17/82 Elevations (DF, RKB, RT, GR 5747 R.K.B. Perforations 5409 - 5982 (87) HOLE SIZE 14-3/4" 9-7/8" 6-3/4" V. TEST DATA AND REQUOIL WELL Date First New Oil Run To Te 4/11/83 Length of Test	mpletion - (X) XX Date Compl. Ready to Prod. 1/20/83 etc., Name of Producing Formation Gallup holes TUBING, CASING, CASING & TUBING SIZE 10-3/4", 40.50# 7-5/8", 26.40# 5-1/2", 17.00# 2-3/8" E.U.E. 4.70# EST FOR ALLOWABLE (Test must able for the content of the content	Total Depth 6010 Top Oil/Gas Pay 5409 AND CEMENTING RECORD DEPTH SET 322 5348 5180 - 6009 # 5940 be after recovery of total volume of lais depth or be for full 24 hours) Producing Method (Fiou., pump. Flowing Casing Freesewe	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5972 Tubing Depth 5940 Depth Casing Shoe 6009 SACKS CEMENT 313 cu. ft. 3330 cu. ft. (2 stages) 231 cu. ft. 2 stages 231 cu. ft. (2 stages) 231 cu. ft. (2 stages) Choke Size 1-1/4"

GAS WELL Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-19)3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given complete to the best of my knowledge and belief.

shove is true and complete to the best of my knowledge and better	
V H < M	
Kenneth E. Roddy (fignature)	
Area Production Superintendent (Tule)	
April 18 1983	

(Date)

OIL CONTROLLERVATION COMMISSION 1 1983 DIST. 3

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.