

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750 ft./N; 1650 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 7" Casing ☒

SUBSEQUENT REPORT OF

RECEIVED
JAN 11 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Drilled 8-3/4" hole with mud to total depth of 6620 ft. R.K.B.
 2. Ran 150 joints of 7", 23.00#, K-55 casing and set at 6620 ft. R.K.B. with D.V. tools set at 4438 ft. and 1996 ft. R.K.B.
 3. Cemented first stage with 930 cu. ft. of 50-50 Pozmix, 2% gel, 12-1/2 lb. of Gilsonite per sack, 10% salt and 118 cu. ft. of class "B". Plug down at 7:35 P.M. 1/6/83. Cemented second stage with 1370 cu. ft. of 65-35 Pozmix, 6% gel, 12-1/2 lb. of Gilsonite per sack and 118 ^{cu. ft.} ~~sacks~~ of class "B" with 2% calcium chloride. Plug down at 11:51 P.M. 1/6/83. Cemented third stage with 1593 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/2 lb. of gilsonite per sack, 1/4 lb. of cello flakes per sack, and 118 cu. ft. of class "B" with 2% calcium chloride. Plug down at 4:35 A.M. 1/7/83. Circulated cement to the surface on the third stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE 1/10/83
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 24 1983

FARMINGTON DISTRICT

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808; Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1750 ft./N; 1650 ft./W lines*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

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(other) *Connect well to gathering system.*

5. LEASE

SF 047017-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak "B"

9. WELL NO.

22-E

10. FIELD OR WILDCAT NAME

Basin Dakota; Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5834 A.K.B.

RECEIVED
FEB 23 1983

(NOTE) Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to lay a pipeline 411 feet in length from this well to an existing gathering line. The proposed right-of-way (see attached plat) is all on the same lease as the well is drilled on. We desire to lay a 2", 0.154 wall grade "B" pipe, wrapped pipe to be buried a minimum of 3 feet deep and hydrostatically pressure tested to 1000 PSIG for 15 minutes after it has been welded.

A topographical map of the area is attached as is a plat showing the right-of-way and a cut away drawing of the proposed pipeline.

RECEIVED

MAR 2 1983

OIL CON. DIV.

DIST. 3 Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *W. K. Cooper* TITLE *Field Oper. Mgr.* DATE *February 22, 1983*

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL

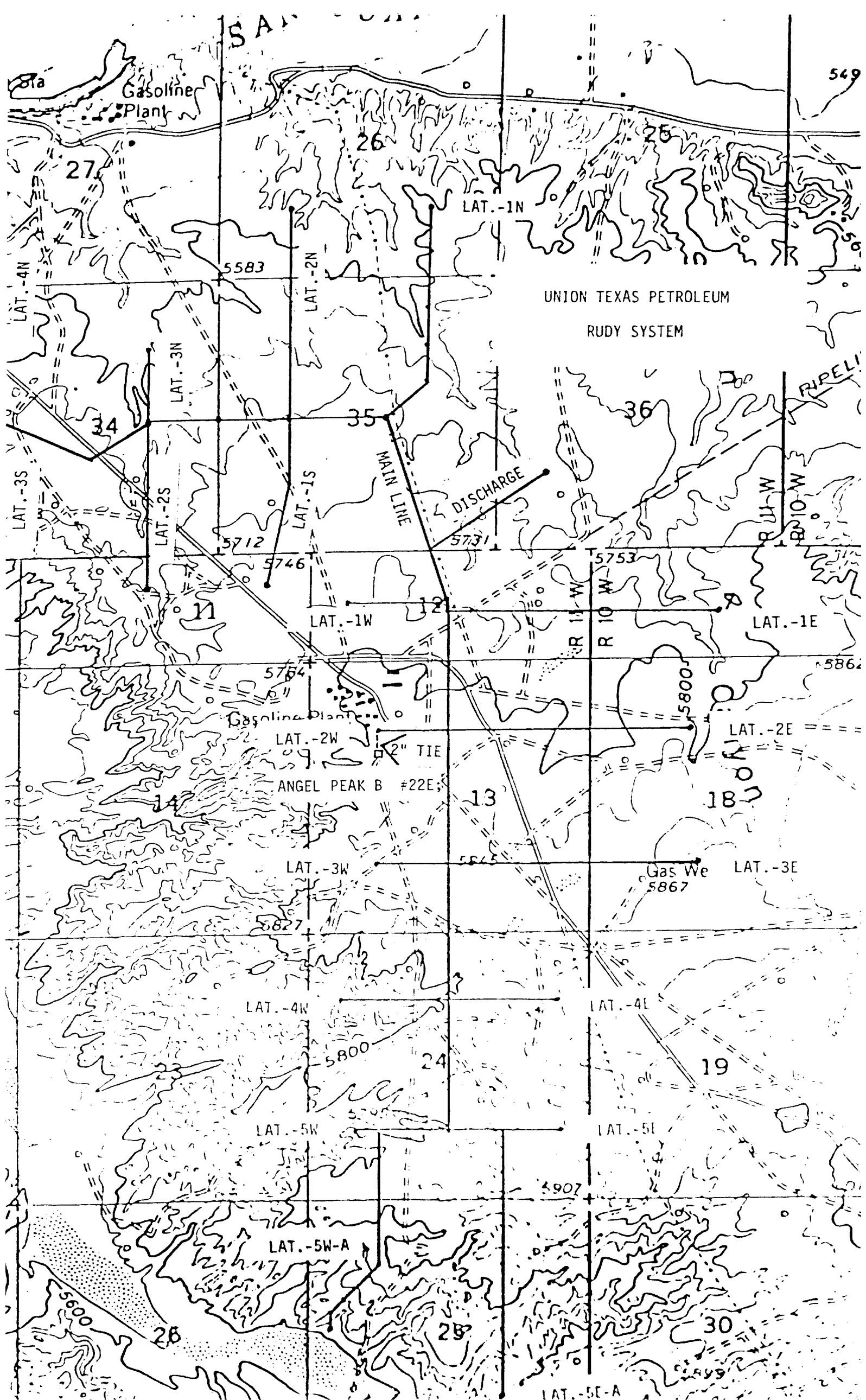
TITLE

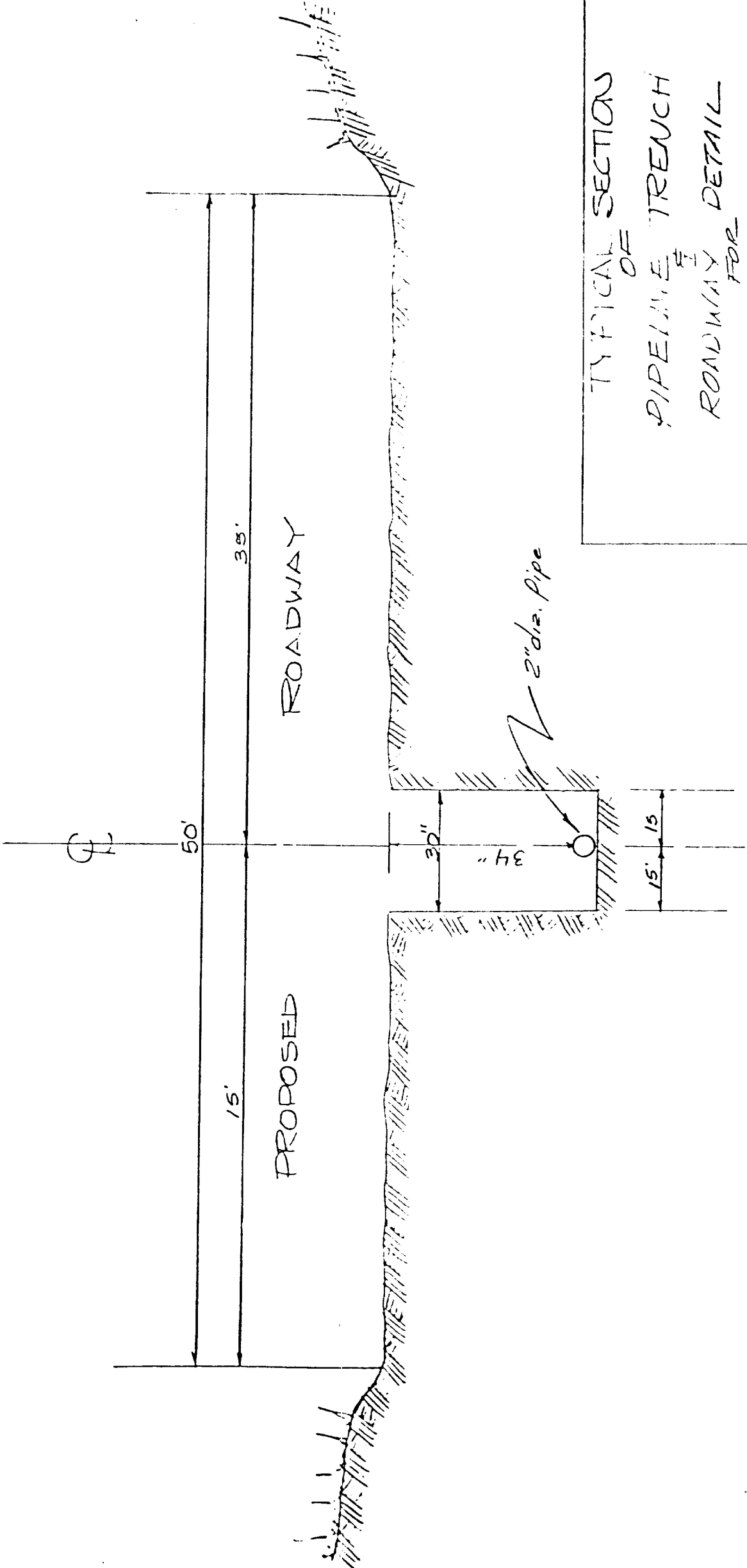
DATE

MAR 22 1983
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side

NMOCC

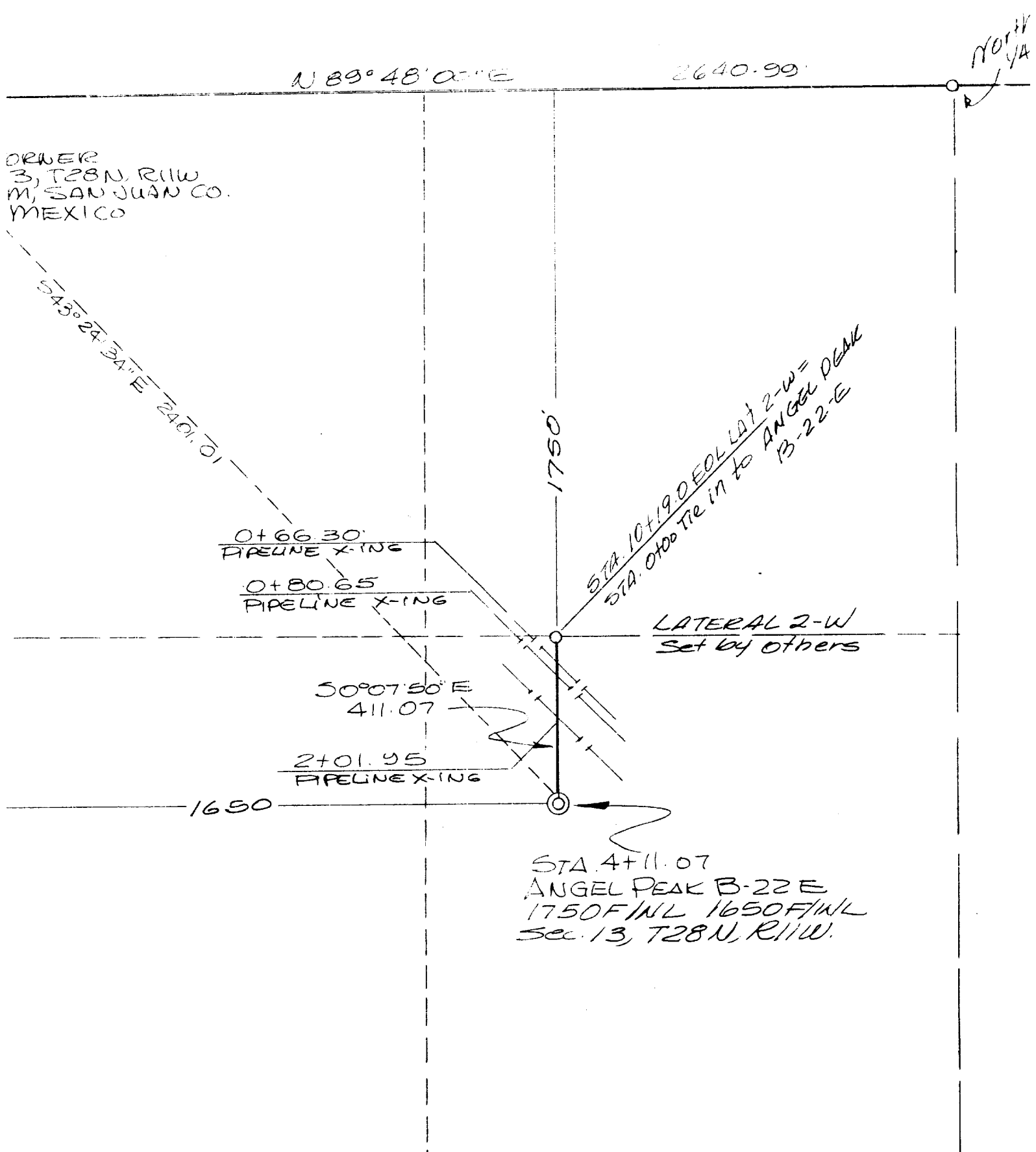




TYPICAL SECTION
 OF
 PIPELINE TRENCH
 ROADWAY DETAIL
 FOR

PROPOSED PIPELINES IN NW 1/4 SEC. 13,
 T28N, R11W, N41PA1, SAN JUAN CO.,
 NEW MEXICO.

SCALE: 1" = 30' DATE: 2/22/83
 San Juan Engineering Company Inc.
 Farmington, New Mexico



ORDER
3, T28N, R11W
M, SAN JUAN CO.
MEXICO

DESCRIPTION: LATERAL TIE IN TO ANGEL PEAK B-22-E
centerline of a proposed lateral tie in from LATERAL 2-W
at location ANGEL PEAK B-22-E being situated in the
NW 1/4 of Section 13, T28N, R11W, N1/4 PM, San Juan
Co., New Mexico and being described as follows:
beginning at a point which is Sta. 10+19.0 EOL of Lateral
and also being Sta. 0+00 Tie in.

