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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
DEC 1 - 1983
1 CON. DIST. 3
Supersedes O.C-104 and C-110
Effective 1-1-84

3118/12
12-28-83

Operator
Union Texas Petroleum Corporation
Address
P.O. Box 808, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
This well began producing into UTP pipeline on 4/28/83.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Angel Peak "B"
Well No.
22-E
Pool Name, including Formation
Wildcat Gallup
Kind of Lease
State, Federal or Fee Federal SF
Lease No.
-047017-A
Location
Unit Letter
F
1750 Feet From The North Line and 1650 Feet From The West
Line of Section
13
Township
28N
Range
11W
NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas
Union Texas Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 808, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks.
Unit
F
Sec.
13
Twp.
28N
Rge.
11W
Is gas actually connected?
Yes
When
4/26/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
12/26/82
Date Compl. Ready to Prod.
3/19/83
Total Depth
6640
P.B.T.D.
6550
Elevations (DF, RKB, RT, GR, etc.)
5834 R.K.B.
Name of Producing Formation
Gallup
Top Oil/Gas Pay
5435
Tubing Depth
5870
Perforations
5435 - 6064 (Total of 88 holes)
Depth Casing Shoe
6620

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
12-1/4"
9-5/8", 40.00#
328
295 cu. ft.
8-3/4"
7", 23.00#
6633
4247 cu. ft. (3 stages)
2-3/8"E.U.E., 4.70#
5870

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
4/29/83
Date of Test
5/3/83
Producing Method (Flow, pump, gas lift, etc.)
Flow
Length of Test
24 hours
Tubing Pressure
193
Casing Pressure
302
Choke Size
1-1/4"
Actual Prod. During Test
10 bbls.
Oil-Bbls.
10
Water-Bbls.
2
Gas-MCF
145

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
May 4, 1983
(Date)

OIL CONSERVATION COMMISSION
12-1-83
APPROVED
DEC 01 1983
BY
Original Signed by FRANK T. CHAVEZ
TITLE
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.