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STATE OF NEW MEXIC ENERGY AND MINERALS DEPAR							
EMELIAN THE STREET		7					
DISTRIBUTION							
SANTA PE		Ц					
FILE		Н					
V.S.G.J.	_	\vdash					
LAND OFFICE	_	╌┤					
TRAMSPORTER GAS	_	Н					
OPERATOR							
PROBATION OFFICE							
-							
I.							
Union Texa	s	Pet					
Address							
375 US Hig	ghv	way					
Recent(s) for filing (() New Well Recempletion	he	ck pr					

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78

TRANSPORTER OIL REQUEST FOR AND OPERATOR AND OPPICE AUTHORIZATION TO TRANSPORTER	0
Operator Union Texas Petroleum Corporation	
Address 375 US Highway 64, Farmington, NM 87401 Ressen(s) for filing (Check proper box) Change in Transporter of: OIL Cry	Other (Please explain) Gas
Change in Ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fo Angel Peak B 22E Basin Dakota	State, Federal or Fee SF -0470 7A
Location Unit Letter F : 1750 Feet From The North Line Line of Section 13 Township 28N Range	1650 Feet From The West 11W , NMPM, San Juan Cou
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate (T) Conoco, Inc. Surface Trans. Name of Authorized Transporter of Casinghood Gas or Dry Gas (T)	P. O. Box 1429, Bloomfield, NM 8/413 Address (Give address to which approved copy of this form is to be sens) P. O. Box 1809, Bloomfield, NM 87413
Sunterra Gas Gathering Company If well preduces oil or liquids. F 13 28N 11W	is gas estually connected?
If this production is comminged with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION JUN 1 1987 SUPERVISOR DISTRICT #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a sawly drilled or do well, this form must be accompanied by a tabulation of the downth, this form must be accompanied by a tabulation of the downth the complete with RULE 111.
Permit Coordinator	All sections of this form must be filled out completely for

All sections of this form must be filled out completely for on new and recompleted wells.

Fill out only Sections L. II. III. and VI for changes of name or number, or transporten or other such change of con Separate Forms C-104 must be filed for each peel in missioned wells.

Designate Type of Complete		Otf Metj	Gas Well	New Well	Workever	Deepen	Plug Bock	Same Resty.	Dill. Rei	
Date Spudded	Date Compl. Reedy to Prod.		104.	Total Depth			P.S.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oll/Gas Pey			Tubing Depth			
Perforetions				<u> </u>			Depth Casing Shoe			
		TUBING,	CASING, AN	O CEMENTI	NG RECOR	D'				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
								- · · · -		
V TEST DATA AND REGUES	T FOR ALLOY	VARIE (1	Test must be s	fter recovery	of total volu	ne of load oil	and must be a	enal to ee ese	end too al	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load OIL WELL OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, go						<u>, </u>				
Longth of Tool	Tubing Press	lwe		Casing Pressure			Cheke Sise			
Actual Pred, During Teet	Oil - Bbls.			Water - Shis.			Gas-MCF			
GAS WELL				<u>.l</u>						
Actual Prod. Tool-MCF/D	Longth of To	et		Bhis. Cond	nacto/MACF		Crevity of C	endeneate		
Teeting Method (pitet, back pr.)	Tubing Proce	we (share-	is)	Casing Pro	iewe (13) 46 -	in)	Cheke Sise			

TV COMPLETION DATA