

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corp.		Well API No.
Address P.O. Box 2120 Houston, TX 77252-2120		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	<input checked="" type="checkbox"/> Other (Please explain) Commingled Dakota & Gallup Order # DHC-736
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak B	Well No. 22E	Pool Name, including Formation Basin DK/Armenta Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-046017-A
Location Unit Letter F : 1750 Feet From The North Line and 1650' Feet From The West Line Section 13 Township 28N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Meridian Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289 Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Union Texas Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120 Houston, TX 77252-2120	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 13
	Twp. 28N	Rge. 11W
	Is gas actually connected? Yes	When? 9-8-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 2-17-90		Total Depth 6640		P.B.T.D. 6550			
Elevations (DF, RKB, RT, GR, etc.) 5834 RKB	Name of Producing Formation DAKOTA / GALLUP		Top Oil/Gas Pay 5412		Tubing Depth 6404			
Perforations 6303-6402; 5412-5977					Depth Casing Shoe 6630			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 12 1/4 8 3/4	CASING & TUBING SIZE 9 5/8 7 2 3/8	DEPTH SET 328' 6630 6404	SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken E. White
Printed Name Ken E. White Title Regulatory Permit Coord.
Date 2-26-90 Telephone No. 713/968-3656

OIL CONSERVATION DIVISION

Date Approved MAR 02 1990

By Brian J. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.