

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1650' FWL, Sec.13, T-28-N, R-11-W, NMPM

5. Lease Number  
SF-047017A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B #22E

9. API Well No.  
30-045-25530

10. Field and Pool  
Otero Ch/Armenta GL/  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - trimmingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplate the Chacra formation in the existing Gallup and Dakota wellbore according to the attached procedure. The Chacra, Gallup, and Dakota formations will be trimmingle.

14. I hereby certify that the foregoing is true and correct.

Signed James C. Allen Title Regulatory Supervisor Date 10/2/01

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title \_\_\_\_\_ Date 10/2/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-25530		2 Pool Code 82329/2290/71599		3 Pool Name Otero Chacra/Armenta Gallup/Basin Dakota	
4 Property Code 6788		5 Property Name Angel Peak B			6 Well Number 22E
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company, LP			9 Elevation 5822' GR

10 Surface Location

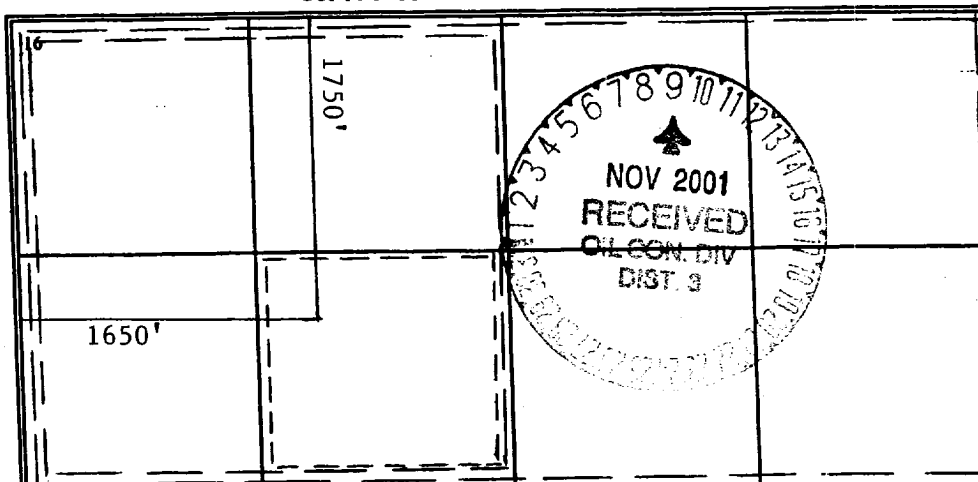
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	13	28N	11W		1750	North	1650	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acreage  
Cha: NW/160  
Glp: SENW/40  
13 Joint or Infill  
DK: N/320  
14 Consolidation Code  
15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Peggy Cole*  
Signature  
Peggy Cole  
Printed Name  
Regulatory Supervisor  
Title  
10-2-01  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number

Original plat from Michael Daly, 10/21/1982.

2001 OCT -3 PM 4:01

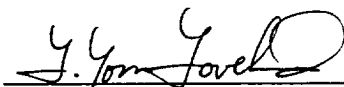
## Sundry Notice Submittal

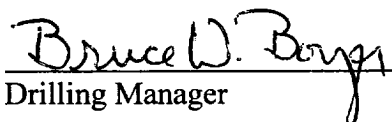
Well: Angel Peak B 22E  
Unit F, Sec. 13, T28N, R11W

It is intended to recomplete the Chacra formation in the existing Gallup and Dakota wellbore. A rig will pull production tubing and set a CIBP at approximately 5295' (50' above the top existing Gallup perforation).

A CBL will be run from approximately 5295' to 1996' (shallowest cement stage tool) to determine the quality of the cement adjacent to the Chacra formation. If adequately isolated by cement, the Chacra formation will be perforated and fracture stimulated in the interval 2460-3350'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation, flowback, and clean out, tubing will be landed at approximately 6360', 58' above the deepest perforation in the wellbore. The well will then produce trimmings from the Chacra, Gallup, and Dakota formations. A C-107A has already been approved for this work.

Recommended:  8/22/01  
Production Engineer Date

Approved:  8-23-01  
Drilling Manager Date

Approved:  8-23-01  
Regulatory Date

Sundry needed Yes ☒ No ☐