UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		Sundry Noti	ces and Report	.s on werrs	•	
					5.	Lease Number
						NMSF047017A
Tv	pe of Well				6.	If Indian, All. or
-3	GAS					Tribe Name
	-			**	7.	Unit Agreement Na
Na	me of Opera	tor				
					ana (1)	
7	ESOU)	RCESTOTIL	& GAS COMPANY	JAN	E. C. Van	·
		V			8.	Well Name & Numbe
Ad	dress & Pho	ne No. of Opera	tor	-		Angel Peak B #22E
F	O Box 4289,	Farmington, NM	87499 (505)	326-9700	9.	
				<u> </u>		30-045-25530
Lo	cation of W	ell, Footage, S	ec., T, R, M	`` <i>'</i>	10). Field and Pool
17	50'FNL, 165	0'FWL, Sec.13,	T-28-N, R-11-W	, NMPM		Otero Ch/Armenta Basin Dakota
					11	L. County and State
						San Juan Co, NM
						San Juan CO, RA
	WINGE ADDROS	RIATE BOX TO IN	DICATE NATURE	OF NOTICE.	REPORT. OTHE	ER DATA
	pe of Submi		T	ype of Acti	on	
7.7	Notic	e of Intent	Abandonm		Change of I	Plans
	Notic	01 11100110	X Recomple		New Constru	
	X Subse	equent Report	Plugging			e Fracturing
		•	Casing R	epair	Water Shut	
					Commencian	
	Final	Abandonment		Casing	_ conversion	to injection
	Final	Abandonment	Altering _X_ Other -		Conversion	to injection
			X_ Other -	commingle	_ Conversion	to injection
3.	Describe 1	Proposed or Comp	X Other -	commingle		
3.	Describe 1 12/18/01	Proposed or Comp	X Other -	commingle	TIH w/CIBP	, set @ 5385'. SDON.
3.	Describe 1	Proposed or Comp MIRU. ND WH. N PT csq & CIBP	X Other -	commingle 0.2.3/8" tbg 0K. Ran GR/6	TIH w/CIBP	, set @ 5385'. SDON. r 1000 psi, 95% bond
· ·	Describe 1 12/18/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab	X Other -	commingle 2-3/8" tbg K. Ran GR/6 10 100' belo	TIH w/CIBP	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @
3.	Describe 1 12/18/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73'. 25	X Other -	commingle (2-3/8" tbg (K. Ran GR/6 (5 100' belo	TIH w/CIBP CBL/CCL under ow bottom pe	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78'
3.	Describe 1 12/18/01 12/19/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 ove top perf to 15-23', 2650-5 00-08' w/45 0	commingle (2-3/8" tbg (K. Ran GR/6 to 100' belo (8', 2759-6' 5" perf di	TIH w/CIBP CBL/CCL under ow bottom pe 7', 2880-88' ameter holes	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S
3.	Describe 1 12/18/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 15-23', 2650-5 00-08' w/45 0. 1 @ 3148'. Set	commingle (2-3/8" tbg (K. Ran GR/6 to 100' belo (8', 2759-6' 5" perf dia pkr @ 3070	TIH w/CIBP CBL/CCL under ow bottom pe 7', 2880-88' ameter holes	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev
3.	Describe 1 12/18/01 12/19/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl	X Other - Neted Operation Of BOP. TOOH w/ to 1000 psi, Cove top perf to 15-23', 2650-5 00-08' w/45 0. 0 3148'. Set oug set @ 3080'	commingle (2-3/8" tbg (K. Ran GR/6 to 100' belo (8', 2759-6' 5" perf dia pkr @ 3070	TIH w/CIBP CBL/CCL under ow bottom pe 7', 2880-88' ameter holes	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S
3.	Describe 1 12/18/01 12/19/01 12/20/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg.	X Other - Neted Operation Of BOP. TOOH w/ to 1000 psi, Cove top perf to 15-23', 2650-5 00-08' w/45 0. 0 3148'. Set oug set @ 3080' SDON.	commingle 22-3/8" tbg 26. Ran GR/6 100' belo 18', 2759-6 5" perf dia 18' 2070 19 Could no	TIH w/CIBP CBL/CCL under tw bottom per 7', 2880-88' ameter holes '. Brk down t rls RBP. C	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30
3.	Describe 1 12/18/01 12/19/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg.	X Other - Neted Operation Of BOP. TOOH w/ to 1000 psi, Cove top perf to 15-23', 2650-5 00-08' w/45 0. 0 3148'. Set oug set @ 3080' SDON.	commingle 22-3/8" tbg 26. Ran GR/6 100' belo 18', 2759-6 5" perf dia 18' 2070 19 Could no	TIH w/CIBP CBL/CCL under tw bottom per 7', 2880-88' ameter holes '. Brk down t rls RBP. C	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev
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3.	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & TOOH w/RBP & Frac Chacra pe	X Other - Neted Operation U BOP. TOOH w/ to 1000 psi, 0 ove top perf to 15-23', 2650-5 00-08' w/45 0. 03148'. Set ug set @ 3080' SDON. tools. Latch or perf x c pkr. SDON. cr. Set RBP @ 3 c pkr. SDON. crfs w/624 bblow back well.	commingle 2-3/8" tbg K. Ran GR/6 100' belo 8', 2759-6' 5" perf dia pkr @ 3070 Could no onto fish & 3023', set	TIH w/CIBP CBL/CCL under ow bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. C jar free. T pkr @ 2943'.	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 OOH w/fishing tools Brk dwn Chacra perf
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	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down	X Other - Neted Operation U BOP. TOOH w/ to 1000 psi, 0 ove top perf to 15-23', 2650-5 00-08' w/45 0. 03148'. Set ug set @ 3080' SDON. tools. Latch of pkr. SDON. xr. Set RBP @ 3 is pkr. SDON. erfs w/624 bbl. ow back well. i. TIH w/mill,	commingle 2-3/8" tbg X. Ran GR/0 0 100' belo 08', 2759-6' 5" perf dia pkr @ 3070 . Could no onto fish & 3023', set 2943', set 2943', set	TIH w/CIBP CBL/CCL under two bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compar free. Topkr @ 2943'. pkr @ 2850'. el, 176,000#	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 OOH w/fishing tools Brk dwn Chacra perf
•	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. T	X Other - Neted Operation U BOP. TOOH w/ to 1000 psi, 0 ove top perf to 15-23', 2650-5 00-08' w/45 0. 2 3148'. Set ug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 2 pkr. SDON. xr. Set RBP @ 3 2 pkr. SDON. erfs w/624 bbla bw back well. con. TIH w/mill, TIH w/tbg & CO	commingle 2-3/8" tbg K. Ran GR/6 50 100' belo 8', 2759-6' 5" perf dia pkr @ 3070 Could no onto fish & 3023', set 2943', set 2943', set tag up @ 4 to 4972'.	TIH w/CIBP CBL/CCL under two bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compar free. Topkr @ 2943'. pkr @ 2850'. el, 176,000#	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 COOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854
3.	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. To	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 0.6 .03148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 kpkr. SDON. xr. Set RBP @ 3 kpkr. SDON. leters w/624 bbls bw back well. l. TIH w/mill, TIH w/tbg & CO 5385'. Flow we	commingle 2-3/8" tbg K. Ran GR/6 50 100' belo 8', 2759-6' 5" perf dia pkr @ 3070 Could no onto fish & 3023', set 2943', set 2943', set tag up @ 4 to 4972'.	TIH w/CIBP CBL/CCL under two bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compar free. Topkr @ 2943'. pkr @ 2850'. el, 176,000#	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 COOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854
•	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02 1/5/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH W/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. Too CO to CIBP @ 5	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 0.6 .03148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 kpkr. SDON. xr. Set RBP @ 3 kpkr. SDON. leters w/624 bbla but back well. l. 1. TIH w/mill, TIH w/tbg & CO 5385'. Flow well.	commingle 2-3/8" tbg K. Ran GR/6 50 100' belo 8', 2759-6' 5" perf dia pkr @ 3070 Could no onto fish & 3023', set 2943', set 2943', set tag up @ 4 to 4972'.	TIH w/CIBP CBL/CCL under two bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compar free. Topkr @ 2943'. pkr @ 2850'. el, 176,000#	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 COOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854
•	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH w/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. To	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 0.6 .03148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 kpkr. SDON. xr. Set RBP @ 3 kpkr. SDON. leters w/624 bbla but back well. l. 1. TIH w/mill, TIH w/tbg & CO 5385'. Flow well.	commingle 2-3/8" tbg 0K. Ran GR/0 00 100' belo 08', 2759-6' 5" perf dia pkr @ 3070 . Could no onto fish & 3023', set 2943', set 12943', set 12943', set 13 20# lnr g 14 to 4972'.	TIH w/CIBP CBL/CCL under two bottom per commeter holes in the commeter holes in the commeter free. The commeter is the commeter of the commeter in the commete	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 COOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854
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3.	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02 1/5/02 1/6/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH W/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. Too CO to CIBP @ 5	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 003148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 kpkr. SDON. xr. Set RBP @ 3 kpkr. SDON. leters w/624 bbla bub back well. l. 1. TIH w/mill, TIH w/tbg & CO 5385'. Flow well. w & flow well.	commingle 2-3/8" tbg 0K. Ran GR/0 0 100' belo 68', 2759-6' 5" perf did pkr @ 3070 . Could no onto fish & 3023', set 2943', set 2943', set 12943', set 2943', set 3 20# lnr g 4 to 4972'. 11. Contin	TIH w/CIBP CBL/CCL under two bottom per control of the control of	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 COOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854
4.	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02 1/5/02 1/6/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH W/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. Too CO to CIBP @ 5 Flow back well Alternate blow	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 000 3148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 .pkr. SDON. xr. Set RBP @ 3 .pkr. SDON. erfs w/624 bbl: bw back well I. TIH w/mill, TIH w/tbg & CO 5385'. Flow well. w & flow well. erforegoing is	commingle (2-3/8" tbg (X. Ran GR/6 (50 100' belo (8', 2759-6' (5" perf dia (pkr @ 3070) (Could no (onto fish & (3023', set (2943', set (2943', set (2943', set (2943') (1) (1) (1) (2) (2) (3) (4) (5) (5) (6) (7) (7) (7) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	TIH w/CIBP CBL/CCL under by bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compared trick	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 OOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854 4864'. Blow well.
4.	Describe 1 12/18/01 12/19/01 12/20/01 12/21/01 12/27/01 12/28/01 12/29/01 12/30/01 1/2/02 1/3/02 1/4/02 1/5/02 1/6/02	Proposed or Comp MIRU. ND WH. N PT csg & CIBP from 100' ab 2465-73', 25 2985-93', 31 TIH W/RBP, set RBP. PUH, pl TOOH w/tbg. TIH w/fishing fish. SDON. TIH w/RBP @ pk TOOH w/RBP & TOOH w/RBP & TOOH w/RBP & Frac Chacra pe MSCF N2. Flo Flow back well Blow well down TOOH w/mill. Too CO to CIBP @ 5 Flow back well Alternate blow	X Other - leted Operation U BOP. TOOH w/ to 1000 psi, 0 love top perf to 115-23', 2650-5 .00-08' w/45 000 3148'. Set lug set @ 3080' SDON. tools. Latch of xr. Set RBP @ 3 .pkr. SDON. xr. Set RBP @ 3 .pkr. SDON. erfs w/624 bbl: bw back well I. TIH w/mill, TIH w/tbg & CO 5385'. Flow well. w & flow well. erforegoing is	commingle (2-3/8" tbg (X. Ran GR/6 (50 100' belo (8', 2759-6' (5" perf dia (pkr @ 3070) (Could no (onto fish & (3023', set (2943', set (2943', set (2943', set (2943') (1) (1) (1) (2) (2) (3) (4) (5) (5) (6) (7) (7) (7) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	TIH w/CIBP CBL/CCL under by bottom per 7', 2880-88' ameter holes '. Brk down trls RBP. Compared trick	, set @ 5385'. SDON. r 1000 psi, 95% bond rf. Perf Chacra @ , 2908-16', 2970-78' , 1 shot every 2'. S perfs. TIH & retriev hemical cut tbg @ 30 OOH w/fishing tools Brk dwn Chacra perf Brk dwn Chacra perf 20/40 AZ sand, 854 4864'. Blow well.
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1/7/02 TOOH w/tbg. TIH w/mill, tag up @ 5371'. Circ & CO to 5385'. Mill out CIBP @ 5385'. CO to 5820'. TOOH w/mill.

1/8/02 TIH w/mill to 5820'. Circ & CO to PBTD @ 6550'.

1/9/02 TOOH w/mill. TIH w/202 jts 2-3/8" 4.7# J-55 tbg, set @ 6372'. SN @ 6371'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Gallup/Dakota commingle under DHC-736.