

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

JAN 2002

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1650' FWL, Sec.13, T-28-N, R-11-W, NMPM

5. Lease Number  
NMSF047017A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B #22E

9. API Well No.  
30-045-25530

10. Field and Pool  
Otero Ch/Armenta GL/  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/18/01 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbq. TIH w/CIBP, set @ 5385'. SDON.  
12/19/01 PT csg & CIBP to 1000 psi, OK. Ran GR/CBL/CCL under 1000 psi, 95% bond  
from 100' above top perf to 100' below bottom perf. Perf Chacra @  
2465-73', 2515-23', 2650-58', 2759-67', 2880-88', 2908-16', 2970-78',  
2985-93', 3100-08' w/45 0.5" perf diameter holes, 1 shot every 2'. SDON.  
12/20/01 TIH w/RBP, set @ 3148'. Set pkr @ 3070'. Brk down perfs. TIH & retrieve  
RBP. PUH, plug set @ 3080'. Could not rls RBP. Chemical cut tbq @ 3064'.  
TOOH w/tbg. SDON.  
12/21/01 TIH w/fishing tools. Latch onto fish & jar free. TOO H w/fishing tools &  
fish. SDON.  
12/27/01 TIH w/RBP @ pkr. Set RBP @ 3023', set pkr @ 2943'. Brk dwn Chacra perfs.  
TOOH w/RBP & pkr. SDON.  
12/28/01 TIH w/RBP & pkr. Set RBP @ 2943', set pkr @ 2850'. Brk dwn Chacra perfs.  
TOOH w/RBP & pkr. SDON.  
12/29/01 Frac Chacra perfs w/624 bbls 20# lnr gel, 176,000# 20/40 AZ sand, 854.7  
MSCF N2. Flow back well.  
12/30/01 Flow back well.  
1/2/02 Blow well down. TIH w/mill, tag up @ 4685'. CO to 4864'. Blow well.  
1/3/02 TOO H w/mill. TIH w/tbg & CO to 4972'. Blow well.  
1/4/02 CO to CIBP @ 5385'. Flow well.  
1/5/02 Flow back well.  
1/6/02 Alternate blow & flow well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Supervisor Date 1/17/02

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCU

1/7/02 TOOH w/tbg. TIH w/mill, tag up @ 5371'. Circ & CO to 5385'. Mill out  
CIBP @ 5385'. CO to 5820'. TOOH w/mill.  
1/8/02 TIH w/mill to 5820'. Circ & CO to PBTD @ 6550'.  
1/9/02 TOOH w/mill. TIH w/202 jts 2-3/8" 4.7# J-55 tbg, set @ 6372'. SN @  
6371'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Gallup/Dakota commingle under DHC-736.