

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR  
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1680 ft./S; 850 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

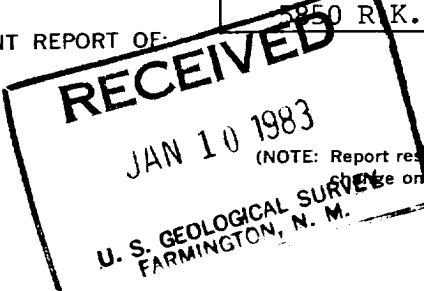
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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5. LEASE  
SF 0407017 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Angel Peak "B"

9. WELL NO.  
24-E

10. FIELD OR WILDCAT NAME  
Basin Dakota; Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T28N, R11W, N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2850 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12-1/4" hole at 1:15 P.M. 12/19/82.
2. Drilled 12-1/4" hole to total depth of 298 ft. R.K.B.
3. Opened 12-1/4" hole to 17" to 298 ft.
4. Ran 6 joints of 13-3/8", 48#, H-40 and set at 280 ft. R.K.B.
5. Cemented with 360 cu. ft. of class "B" with 3% CaCl<sub>2</sub> and 1/4 lb. of Flocele per sack. Plug down at 4:15 A.M. 12/20/82. Cement circulated to the surface.
6. Waited on cement for 12 hours.
7. Pressure - tested casing to 800 P.S.I. Held OK.

Subsurface Safety Valve: Manu. and Type

Set @ Dist. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE 1/6/83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

FOR RECORD

\*See Instructions on Reverse Side

JAN 24 1983

FARMINGTON DISTRICT

NMOCC