DEPARTMENT OF THE INTERIOR	5 LEASE SF 047017 B	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill by to deepen at plug book to be reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Angel Peak "B"	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	24-E	
Union Texas Petroleum Corp.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota; Wildcat Gallup	
P. O. Box 808, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 13, T28N, R11W, N.M.P.M	
below.) AT SURFACE: 1680 ft./S; 850 ft./E line	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above.	San Juan New Mexico	
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT		
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT SUBSEQUENT REP	(NOTERVISION results of multiple completion or zone CALS), Michael on Form 9–330.)	
PULL OR ALTER CASING	GICAL N. Mchange on Form 9-350.)	
MULTIPLE COMPLETE	61 0.4	
CHANGE ZONES		
(other) Ran /" Liner A	· ·	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is considered to the control of	te all pertinent details, and give pertinent dates directionally drilled, give subsurface locations and	

- measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Drilled 8-1/2" hole with gas to total depth of 6576 ft. R.K.B.
 - Ran 196 Jt. of 7", 23.00#, K-55 casing as a liner. Bottom of liner was set at 6569 ft. R.K.B. Top of liner was set at 5211 ft. R.K.B.
 - Cemented liner with 225 cu. ft. of 50-50 Poz with 2% gel, 18% salt, 0.5% CFR-2, 0.6% Halad 9. Plug down at 11:00 P.M. 1/5/83.

			Dist. a Div.
Subsurface Safety Valve: Manu. and Ty	pe	Set	@ Ft.
18. I hereby certify that the foregoing signed kenneth E. Roddy	TITLE Area Prod	Supt. DATE 1/6/83	
	/ (This space for rederal or 30)		- -
APPROVED BY	TITLE	NGUEST	ieu for record

*See Instructions on Reverse Side

JAN 24 1983

