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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

30 35/12

Operator Union Texas Petroleum Corporation	
Address P.O. Box 808, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This well began producing into UTP pipeline on 4/11/83 for tests.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak "B"	Well No. 24-E	Pool Name, Including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee	Lease No. Federal SF047017-B
Location Unit Letter I 1680 Feet From The South Line and 850 Feet From The East Line of Section 13 Township 28N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When I 13 28N 11W Yes 4/10/83

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/19/82	Date Compl. Ready to Prod. 2/17/83		Total Depth 6576		P.B.T.D. 6518			
Elevations (DF, RKB, RT, GR, etc.) 5850 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5431		Tubing Depth 5799			
Perforations 5431 - 6051 (89 holes)					Depth Casing Shoe 6569			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8", 48.00#		280		360 cu. ft.			
12-1/4"	9-5/8", 40.00#		5390		2831 cu. ft. (2 stages)			
8-1/2"	7", 23.00#		5211 - 6569		225 cu. ft.			
	2-3/8" E.U.E., 4.70#		5799					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/12/83	Date of Test 4/15/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 225	Casing Pressure 391	Choke Size 1-1/4"
Actual Prod. During Test 25 bbls.	Oil - Bbls. 25	Water - Bbls. 0	Gas - MCF 378

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)

Area Production Superintendent
(Title)

April 18, 1983
(Date)

OIL CONSERVATION COMMISSION
APR 21 1983

APPROVED _____, 19____
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE SUPERVISOR DISTRICT # 9

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.