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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artonia, HM \$2210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	, in or	TO TRA	NSP	ORT OIL	AND NA	TURAL	SAS				
Openior MERIDIAN OIL INC.					ĺ	/		API No.			
Address P. O. Box 4289, Farmi	ngton,	New M	exic	0 874	99	7					
Resecute) for Filing (Check proper box)					od	ser (Please exp	plain)				
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Change in Operator		d Ges					<u>501.</u>	619			
of change of operator give same Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120											
IL DESCRIPTION OF WELL Lease Name	AND LE		Pool N	eme. Includi	ng Formation		Kind	of Lease	<u> </u>	ease No.	
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Section 13 Townshi	, 2	118	Range	11W	, N	мрм,	NAUL MAS			County	
III DECICNATION OF TRAN	CNARTE	* 05 0									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden			Address (Ci	w address to	which approved	ann of this	form is to be se		
Meridian Oil Inc.	(25)	Of Course		Ø	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casing Union Texas Petrolrum	phead Gas Corp.			Gen X	Address (Gi	ox 2120.	which approved Houston	copy of this f	orm is to be se 1252–212	nd) ()	
If well produces oil or liquids, give location of tasks.	Unit	Sec.	Twp.			ly consected?				-	
If this production is commingled with that	from may oth	er loase or	pool, giv	re commingl	ing order sum	ber:					
IV. COMPLETION DATA		Ou Wall		Gas Well	New Well) D	Due Beek	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		' i `	OES WELL	i term men	WOILOVE	Doepea	I LINE BRICK		Dill RELY	
Date Spudded	Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
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Perforations	J				Depth Casing Shoe						
	T	UBING,	CASI	NG AND	CEMENT	NG RECO	RD				
HOLE SIZE	CA	SING & TU	JBING S	SIZE	DEPTH SET			SACKS CEMENT			
	 							 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI.E.		L			L			
OIL WELL (Test must be after r				oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, stc.)							
Length of Test	Tubing Pre	tents			Casing Press	N/B	DE	Olive 12	Ell		
Actual Prod. During Test	aal Prod. During Test Oil - Bbls.				Water - Bbla JUL 3 1990						
GAS WELL							Oll	CON.	DIV.		
Actual Prod. Test - MCF/D	and Frod Test - MCF/D Length of Test			Bbis. Condensate/MMCF Gravity of Condensate					· `.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in) Choke Size							
VL OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION							
I hereby certify that the rules and resultations of the Off Consequence. Division have been complied with and that the information given above				ii .							
is true and complete to the best of my knowledge and belief.				Date Approved					, 		
- Heslie	Kal	w	y	1				بربت	du		
Leslie Kahwajy	Prod. Serv Supervisor				11 UT				CT /3		
Printed Name 6/15/90		(505)3			Title				<u> </u>		
Dute		Tele	phone !	No.	11				1		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Arionia, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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Signature Leslie Kahwajy Prod. Serv. Supervisor Printed Narroe 6/15/90 (505)326-9700 By Bull SUPERVISOR DISTRICT 13	is true and complete to the best of my knowledge and belief.					JUL 0 3 1990						
Signature Leslie Kahwajy Prod. Serv. Supervisor Printed Name 6/15/90 (505)326-9700 By Supervisor SUPERVISOR DISTRICT #3	Kenlie Kahurui					Dale	whhiose	····		1		
Printed Name 6/15/90 (505)326-9700 Title SUPERVISOR DISTRICT #3	Signature		-//	7-		By_		3	<u> (بمن</u>	Thomas		
6/15/90 (505)326-9700 Inte	Leslie Kahwajy Prod. Serv. Supervisor										CT #3	
	6/15/90	(505)32	144 26-970	00	Title						
	Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.