5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-077085
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Omler A
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	16 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	Harris Mesa Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2050' FSL, 1135' FWL	Sec. 36, T28N, R10W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
to 268'. Circ, POOH. Ran 7 jts 265' 7-5/8"	directionally drilled, give subsurface locations and not to this work.)* 4 Corners Rig #7. Drill 9-5/8" hole 26.4# S-95 LT&C csg to 262'. Cmt
w/118 CF Cl-B + 2% CaCl ₂ + 1/4#/sx flocele. circ. Cmt to surface. PD @ 7:00 pm, 3/4/83 3/7/83: Drill to TD of 3155'. Circ, LDDP. EUE 8rd csg, set at 3151', float @ 3120'. Cr flocele, tail w/177 CF Cl-B + .2% CFR-2. Dis 3/8/83. Circ 20 bbls wash & 20 bble cmt. Reserved.	. WOC. NUBOP & test to 1000 psi, OK Ran 101 jts 3139', 2-7/8" 6.5# J-55 mt w/925 CF HalcoLite + 1/4#/sx splace w/2% CaÇla. PD @ 5:30 am,
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	the state of the s
	n Analyst March 9, 1983
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	And the second s

*See Instructions on Reverse Side