

Date Remediation Started: _____ Date Completed: 11/11/94

Remediation Method: Excavation ☒ Approx. cubic yards 75
 (Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____
 Other _____

Remediation Location: Onsite ☒ Offsite _____
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered: No ☒ Yes _____ Depth _____Final Pit: Sample location see Attached Documents

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 11'Sample date 11/11/94 Sample time 1020

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 11.1TPH 48 ppm

RECEIVED
NOV 30 1994

OIL CON. DIV.
DIST. 3

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11/11/94

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

CLIENT: AMOCOBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 80155

C.O.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1LOCATION: NAME: OMLER WELL #: A-6 PIT: SEP
QUAD/UNIT: L SEC: 36 TWP: 28N RNG: 10W PM: NM CNTY: ST. NM
QTR/FOOTAGE: NW 1/4 SW 1/4 CONTRACTOR: EPCDATE STARTED: 11/11/94

DATE FINISHED: _____

ENVIRONMENTAL
SPECIALIST: NVEXCAVATION APPROX. 18 FT. x 18 FT. x 10 FT. DEEP. CUBIC YARDAGE: 75DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LANDFILLEDLAND USE: RANGE LEASE: SF-077085 FORMATION: CKFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 61' FT. 313E FROM WELLHEAD.DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'NMOCB RANKING SCORE: 0 NMOCB TPH CLOSURE STD: 5000 PPM

CHECK ONE:

SOIL AND EXCAVATION DESCRIPTION:

☐ PIT ABANDONED☒ STEEL TANK INSTALLEDMOD. B. DR. YELL. BROWN SAND, NON-COHESIVE, SLIGHTLY MOIST, FINE, NO APPARENT
H/C SAND.CLOSED

FIELD 418.1 CALCULATIONS

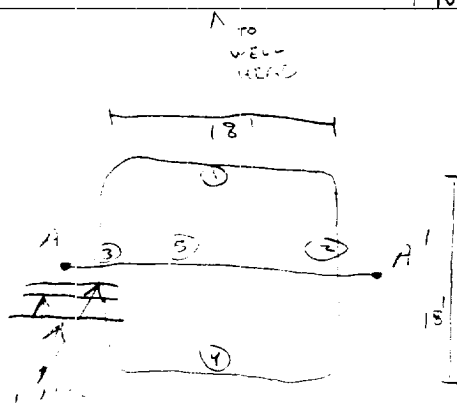
TIME	SAMPLE I.D.	LAB No.	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1020	⑤ @ 11'	TPH-1274	5	20	1:1	12	48

SCALE



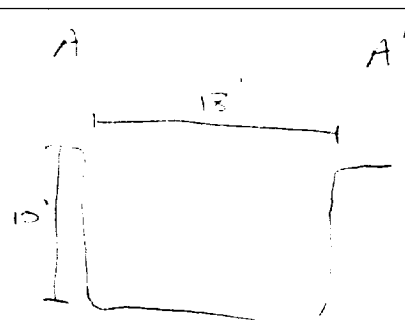
0 FT

PIT PERIMETER

OVM
RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 6'	1.8
2 @ 5'	4.1
3 @ 6'	1.8
4 @ 7'	3.2
5 @ 11'	16.1

PIT PROFILE



LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES:

CALLOUT: 11/10/94 ONSITE: 11/11/94

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: Amoco
Sample ID: 5 @ 11'
Project Location: Omler A 16
Laboratory Number: TPH-1274

Project #:
Date Analyzed: 11-11-94
Date Reported: 11-11-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	48	20

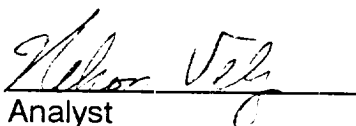
ND = Not Detectable at stated detection limits.

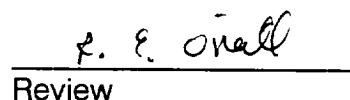
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	3720	3680	1.08

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Blow Pit - B0155


Analyst


Review