

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 715 ft./S; 925 ft./W lines  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Zachry

9. WELL NO.  
54

10. FIELD OR WILDCAT NAME  
Armenta Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T-28N, R-10W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5826 R.K.B.

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                      

FRACTURE TREAT                                      

SHOOT OR ACIDIZE                                      

REPAIR WELL    

PULL OR ALTER CASING                                      

MULTIPLE COMPLETE                                      

CHANGE ZONES    

ABANDON\*    

(other) Drilled to TD and cased.

RECEIVED  
MAY 12 1983  
GEOLOGICAL SURVEY  
MAY 18 1983  
RECEIVED  
GILSONITE DIV.  
DST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Spudded 13-3/4" hole at 12:00 Noon, 4-11-83.
- Drilled 13-3/4" surface hole to a total depth of 315 ft. R.K.B.
- Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 315 ft. R.K.B.
- Cemented with 318 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 10 bbls. cement. Plug down at 11:30 P.M., 4-11-83.
- Wait on cement 12 hours.
- Pressure test casing to 800 PSI.
- Drilled 8-3/4" hole with mud to intermediate total depth of 5470 ft. R.K.B.
- Logged well.
- Ran 122 joints 7", 23.0#, K-55 casing from surface to 5470 ft. R.K.B. with DV tool at 2111 ft. R.K.B.
- Cemented first stage with 1144 cu. ft. of 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE May 10, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 17 1983

NOCC

FARMINGTON DISTRICT  
BY JK

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

2% CaCl<sub>2</sub>. Cemented second stage with 1375 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Flocele per sack followed with 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 80 bbls. Plug down at 3:45 A.M., 4-20-83.

11. Wait on cement 8-1/4 hours.
12. Pressure test casing to 1000 PSI.
13. Drilled 6-1/4" hole with natural gas to 5530 ft. R.K.B.
14. Mudded up and drilled 6-1/4" hole to total depth of 6175 ft. R.K.B.
15. Logged well.
16. Ran 21 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom set at 6164 ft. R.K.B., top at 5255 ft. R.K.B., float collar at 6118 ft. R.K.B.
17. Cemented with 214 cu. ft. 50-50 Poz with 2% gel, 1/4# Flocele, 10# salt and 0.6% FLA per sack. Circulated 5 bbls. Plug down at 2:20 A.M., 4-30-83.