

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

January 3, 1996

DECESSION JAN - 8 1996

Meridian Oil, Inc. P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3610(NSP)

Dear Ms. Bradfield:

Reference is made to your application dated December 5, 1995 for a non-standard Blanco-Mesaverde gas well location 369 feet from the South line and 939 feet from the West line (Unit M) of irregular Section 11, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico, for your existing Zachry Well No. 56 (API No. 30-045-25649), which was drilled at a standard oil well location in 1983 and completed in the Armenta-Gallup Oil Pool.

It is our understanding that the Gallup interval will be temporarily abandoned with a cast iron bridge plug and said well will be recompleted up-hole to the Blanco-Mesaverde Pool and, pursuant to the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Blanco-Mesaverde Pool", as promulgated by Division Order No. R-8170, as amended, said location is unorthodox. Further, all of said irregular Section 11 being a non-standard 262.68-acre gas spacing and proration unit for said pool is to be dedicated to said well.

By the authority granted me under the provisions of Rules 2(a)4 and 2(d) of said special pool rules, the above-described unorthodox gas well location and non-standard proration unit are hereby approved.

Sincerely

William J. LeM Director

WJL/MES/kv

cc:

Oil Conservation Division - Azted

U. S. Bureau of Land Management - Farmington



December 5, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505



OIL CON. DIV.

Re:

Zachry #56

359'FSL, 939'FWL Section 11, T-28-N, R-10-\V, San Juan County, NM

API #30-045-25649

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. is planning to recomplete the Zachry #56 in the Blanco Mesa Verde pool and temporarily abandon the Armenta Gallup formation. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

JUAN STAR ALL A

Peggy Bradfield

Regulatory/Compliance Administrator

WAIVER

		hereby waives objection to Meridian Oil Inc	.'s application for nor
stand	ard location for th	e Zachry #56 as proposed above.	
By: _		Date:	
xc:	Conoco		

District i PO Box 1988, Hobbs, NM 88241-1988 District ii PO Drawer OD, Artesia, NM 88211-8719 District iii 1008 His Brams Rd., Astes, NM 87418

State of New Mexico Energy, Mineran & Natural Resources Department

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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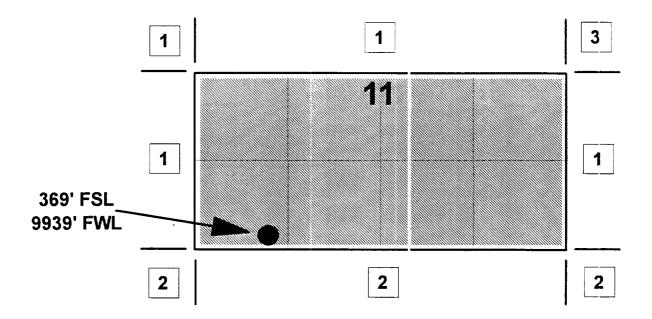
MERIDIAN OIL INC

ZACHERY #56

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Mesaverde Well Location

Township 28 North, Range 10 West



1) Meridian Oil Inc			
2) Southland Royalt	y Co	mpany	
3) Meridian Oil Inc.	&		
Conoco, Inc.		10 Desta Drive, Suite	100W, Midland, TX 79705-4500

Re:

Zachry #56

359'FSL, 939'FWL Section 11, T-28-N, R-10-W, San Juan County, NM

API #30-045-25649

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval fcr non-standard well location of the above well.

Conoco Inc. 10 Desta Drive Suite 100W Midland, TX 79705-4500

Peggy Bradfield

Regulatory/Compliance Administrator

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OPERATOR