

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 903 ft./S; 2118 ft./E lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilled to TD and cased.

SUBSEQUENT REPORT OF:

RECEIVED
MAY 12 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 080724-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zachry
9. WELL NO.
55
10. FIELD OR WILDCAT NAME
Armenta ~~Ext.~~ Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-28N, R-10W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
618 R.K.B.

RECEIVED
MAY 18 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 13-1/2" hole at 5:00 P.M., 4-17-83.
2. Drilled 13-1/2" surface hole to 300 ft. R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 295 ft. R.K.B.
4. Cemented with 295 cu. ft. Class "B" with 3% CaCl₂. Circulated 7 bbls. to surface. Plug down at 11:30 P.M., 4-17-83.
5. Wait on cement 12 hours.
6. Pressure tested casing to 800 PSI.
7. Drilled 8-3/4" hole with mud to an intermediate total depth of 5226 ft. R.K.B.
8. Logged well.
9. Ran 117 joints 7", 23.0#, K-55 casing from surface to 5226 ft. R.K.B. with DV tool at 2102 ft. R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE May 11, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MAY 17 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY JK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-156

10. Cemented first stage with 1005 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Cemented second stage with 861 cu. ft. Class "B" with 12% gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl₂ and 1/4# Flocele per sack. Circulated 12 bbls. to surface. Plug down at 6:45 A.M., 4-29-83.
 11. Wait on cement 12 hours.
 12. Drill out DV tool and pressure test casing to 1000 PSI.
 13. Drilled 6-1/4" hole with natural gas to 5655 ft. R.K.B.
 14. Mudded up and drilled 6-1/4" hole to a total depth of 6003 ft. R.K.B.
 15. Logged well.
 16. Ran 23 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom set at 6003 ft. R.K.B., top at 5013 ft. R.K.B., float collar at 5960 ft. R.K.B.
 17. Cemented with 140 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Circulated 5 bbls. Plug down at 3:00 P.M., 5-6-83.