NO. OF COPIES RECI	. IVED	 	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.5.G.S.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I	
OPERATOR			
PRORATION OFFICE		Ĭ	
Operator			

	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION	Form C-104	
	FILE	KEQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.5.G.S.	AUTHORIZATION TO TRA	ANSPOR" OIL AND NATURAL	GAS P	
	LAND OFFICE				
	TRANSPORTER GAS				
_	OPERATOR PRORATION OFFICE				
1.	Operator	Corporation	-	The Marie States	
	Union Texas Petroleum	Corporation	Cit		
	P. 0. Box 808, Farmin	gton, New Mexico 87499	Other (Please explain)		
	Reason(s) or filing (Check proper box) New Well	Change in Transporter of:		producing into UTP	
	Recompletion	Oil Dry Go		9/83 for testing.	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	ormatics Kind of Lea		
	Lease Name	Well No. Fool Name, Including F 55 Armenta Gall	State Fede		
	Location	JJ Almenta Gal.	rup <del>sat</del> .	reu. 51 pou/24-A	
	Unit Letter 0 90	3 Feet From The South Lin	ne and 2118 Feet From	The East	
	Line of Section 11 Tov	vnship 28N Fange	10W , NMFM, San	Juan County	
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address Give address to which appr	oved copy of this form is to be sent)	
	Plateau, Inc.		P. C. Box 489, Bloom	field, New Mex. 87413	
	Name of Authorized Transporter of Cas			oved copy of this form is to be sent)	
	Union Texas Petroleum	Corporation Unit   Sec.   Twp.   Ege.	P. C. Box 808, Farmi	ngton, New Mex. 87499	
	. If well produces oil or liquids, give location of tanks.	O 11 28N 10W	Yes	6/27/83	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
W.	COMPLETION DATA	Oil Well Gas Wel.	New Wel Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completic		XX	F.B.T.D.	
	Date Spudded 4/17/83	Date Compl. Ready to Prod. 6/11/83	Total Depth 6003	5963	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil, Gas Pay	Tuking Depth	
	5618 R.K.B.	Gallup	5323	5762 Depth Casing Shoe	
	5323 - 5904			6003	
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE DEPTH SET  13-1/2" 9-5/8", 36.00#, K-55 295				SACKS CEMENT	
	13-1/2" 8-3/4"	7", 23.0 <b>0</b> #, K-55		295 cu. ft. 2102 cu. ft. (2 stages)	
	6-1/4"	4-1/2", 11.60#, K-55	5013 - 6003	140 cu. ft.	
		2-3/8", E.U.E., 4.70#		il and must be equal to or exceed top allows	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (lest must be a able for this do	epin or de jor juit 24 hours)	il and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Productr a Method (Flow, pump, gas	lift, etc.)	
	6/29/83	7/3/83 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hours	40	366	1"	
	Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas-MCF	
	46 bbl. oil	46	5	288	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing I ressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION ・Q TGR	
	I hereby certify that the rules and	regulations of the Oil Conservation			
•	Commission have been complied above is true and complete to the	with and that the information given	BY		
	/ /	TITLE SUPERVISOR DISTRICT # 3			
	This form is to be filed in compliance with RULE 1104.				
	Kennett E. Kode	4	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Kenneth E. Roddy (Sign		well, this form must be accommodate tests taken on the well in accommodate.	cordance with RULE 111.	
	Area Production Sundr	intendent	11	L- dilled out nemalately for allows	

## VI.

July 19, 1983

K H & Rolly
Kenneth E. Roddy (Signature)  Area Production Superintendent
(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well rame or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.