

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico 87499	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClanahan	Well No. Pool Name, Including Formation 22 Otero Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. SF-079634
Location Unit Letter <u>G</u> ; <u>1635</u> Feet From The <u>North</u> Line and <u>1640</u> Feet From The <u>East</u> Line of Section <u>14</u> Township <u>28N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering	P.O. Box 1899, Bloomfield, New Mexico 87413	
If well produces oil or fluids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 5-22-83	Date Compl. Ready to Prod. 7-01-83	Total Depth 3000'	P.B.T.D. 2974'					
Elevations (DE, R&E, RT, GK, etc.) 5635' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay 2778'	Tubing Depth ---					
Perforations 2778'-2898'	Depth Casing Shoe 2982'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	234'	183 cu.ft.					
6-3/4"	2-7/8"	2982'	785 cu.ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1857	Length of Test 3 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) ----	Casing Pressure (Shut-in) 1059	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Arthur Greyson
(Signature)

Secretary

(Title)

July 12, 1983

(Date)

OIL CONSERVATION COMMISSION

7-25-83
APPROVED JUL 25 1983, 19

BY Edith J. Thompson
SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.