

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039(c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day Gas Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/SW, Sec. 7, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

1.

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' FSL x 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5778' CR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Spud and set casing.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in, rigged up, then spudded a 12.25" hole on 11-17-83. Drilled to 300' then landed 8.625", 24#, K-55 casing at 298'. Cemented with 360 cu.ft. Class "B" cement with 2% CaCl2. Circulated cement to surface. Pressure tested surface casing to 1000 psi. Reduced hole size to 7.875" and reached a TD of 6573' on 11-29-83. Landed 4.5", 10.5#, K-55 casing at 6573'. Cemented with (1st) 693 cu.ft. Pozzolanic type 50:50 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. (2nd) 2955 cu.ft. Pozzolanic type 65:35 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. A temperature survey (attached) was conducted and the cement top was located at 250'. The DV tool was set at 4821' and the rig released on 11-30-83.

RECEIVED

JAN 09 1984

OIL CON. DIV.

DIST 2

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED D.D. Lawson

TITLE District Adm. Supervisor

DATE 12-29-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 06 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smw