

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Day Gas Com	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		9. WELL NO. 1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL x 790' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW, Sec. 7, T28N, R10W	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5778' CR		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud and set casing.</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in, rigged up, then spudded a 12.25" hole on 11-17-83. Drilled to 300' then landed 8.625", 24#, K-55 casing at 298'. Cemented with 360 cu.ft. Class "B" cement with 2% CaCl2. Circulated cement to surface. Pressure tested surface casing to 1000 psi. Reduced hole size to 7.875" and reached a TD of 6573' on 11-29-83. Landed 4.5", 10.5#, K-55 casing at 6573'. Cemented with (1st) 693 cu.ft. Pozzolanic type 50:50 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. (2nd) 2955 cu.ft. Pozzolanic type 65:35 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. A temperature survey (attached) was conducted and the cement top was located at 250'. The DV tool was set at 4821' and the rig released on 11-30-83.

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OIL CON. DIV.
DIST 2

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED D.D. Lawson TITLE District Adm. Supervisor DATE 12-29-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JAN 06 1984

*See Instructions on Reverse Side
FARMINGTON RESOURCE AREA
BY SMW