

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-18355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-047039B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401				8. FARM OR LEASE NAME J.F. Day "E"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1690' FNL x 980' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1E			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota			
15. DATE SPDCDD 11-3-83				11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA SW/NW, Sec.17, T28N, R10W			
16. DATE T.D. REACHED 11-14-83				12. COUNTY OR PARISH San Juan			
17. DATE COMPL. (Ready to prod.) 11-23-83				13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5926' GR				19. ELEV. CASINGHEAD 5939' KB			
20. TOTAL DEPTH, MD & TVD 6729'		21. PLUG, BACK T.D., MD & TVD 6686'		22. IF MULTIPLE COMPL. HOW MANY* →			
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (6385-6572) Basin Dakota			
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-FDC-CNL-Caliper-SP-GR			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8.625"		24#, K-55	308'	12.25"	360 cu.ft. Class B w/2% CaC12 cement		
4.5"		10.5#, K-55	6729'	7.875"	(1)616 cu.ft. Pozzolanic type 50:50 PO cement and tailed in w/118 cu.ft. Class B neat cement. (2)3152 cu.ft. Pozzolanic type		
29. LINER RECORD				30. TUBING RECORD (Cont. on back)			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
					2-3/8"	6610'	
31. PERFORATION RECORD (Interval, size and number) 6385'-6391', 6403'-6415', 6465'-6495', 6524'-6539', 6545'-6572', 2 jspf, .38" in dia., total of 180 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) (6385-6572) AMOUNT AND KIND OF MATERIAL USED 120,000 gals. of 75 quality 20# gelled water containing 2% KCL foamer, and 150,000# 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-16-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In		
DATE OF TEST 12-17-83	HOURS TESTED 3 hrs.	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD →	OIL—BBL. 111	GAS—MCF. 889	WATER—BBL. OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 65 psig	CASING PRESSURE 355 psig	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.				TEST WITNESSED BY J.J. Barnett			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD DEC 23 00 1983			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Dist. Adm. Supervisor		DATE			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(Cementing Cont.) 65:35 POZ cement and tailed in with 118 cu.ft. Class B Neat cement.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos	Surface	966*	*All depths are KB reference.			
Ojo Alamo	966	1022				
Kirtland	1022	1812				
Fruitland	1812	2004				
Pictured Cliffs	2004	2115				
Lewis	2115	3589				
Cliff House	3589	3689				
Menefee	3689	4321				
Point Lookout	4321	4675				
Mancos	4675	5537				
Gallup	5537	6017				
Mancos	6017	6287				
Greenhorn	6287	6354				
Graneros	6354	6383				
Dakota	6383	6666				
Morrison	6666	6729				
TD	6729					