

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039(c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FSL x 790' FWL

RECEIVED

JAN 06 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or from)  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
5778' CR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day Gas Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/SW, Sec. 7, T28N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Completion ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in, rigged up service unit on 12-6-83. The total depth of the well is 6573' and the plugback depth is 6528'. Pressure tested the production casing to 3800 psi. Perforated the following intervals 6288'-6297', 6310'-6315', 6365'-6417', 6434'-6438', 6445'-6450', 6454'-6458', 6463'-6468', 6475'-6479', 2 jsfp, .38" in diameter, for a total of 176 holes. Fraced interval 6288'-6479' with 130,000 gals. 75 quality nitrogen foamed 20# gelled water containing 2% KCL, foamer, breaker, and 170,000# 20-40 mesh sand. The 2.375" tubing was landed at 6481' and rig released on 12-10-83.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

TITLE District Adm. Supervisor

DATE 12-30-83

This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY SMM