

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-047039(c)											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Day Gas Com											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL x 790' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1E											
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/SW, Sec. 7, T28N, R10W											
12. COUNTY OR PARISH San Juan				13. STATE New Mexico											
15. DATE SPUDDED 11-17-83		16. DATE T.D. REACHED 11-29-83		17. DATE COMPL. (Ready to prod.) 12-10-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5791' KB		19. ELEV. CASINGHEAD 5778' GR							
20. TOTAL DEPTH, MD & TVD 6573'		21. PLUG, BACK T.D., MD & TVD 6528'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-TD		24. ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6288'-6479' Dakota								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-FDC-CNL-Caliper-GR 288' to 6566'								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8.625"		24#, K-55		298'		12.25"		360 cu.ft. Class B with 2% CaCl ₂ .		(1st) 693					
4.5"		10.5#, K-55		6573'		7.875"		cu.ft. Pozzolanic type 50		50 POZ tailed in					
								with 118 cu.ft. Class B Neat		(2nd) 2955 cu.					
								ft. Pozzolanic type 65:35		POZ tailed in w/					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2.375"		6481'			
31. PERFORATION RECORD (Interval, size and number) 6288'-6297', 6310'-6315', 6365'-6417', 6434'-6438', 6445'-6450', 6454'-6458', 6463'-6468', 6475'-6479', 2 jspf .38" in dia. total of 176 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										(6288-6479)		130,000 gal. 75 quality nitrogen foamed 20# gelled water with 2% KCL foamer, breaker, and 170,000# 20-40 mesh sand.			
33.* PRODUCTION															
DATE FIRST PRODUCTION 1-5-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 1-6-84		HOURS TESTED 3 hrs.		CHOKER SIZE .75		PROD'N. FOR TEST PERIOD →		OIL—BBL. 92		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 52 psig		CASING PRESSURE 287 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 739		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold.										TEST WITNESSED BY J.J. Barnett					
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										JAN 13 1984					
SIGNED _____				TITLE District Adm. Supervisor				DATE 1/11/84							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos	0*	795	*All depths are KB referenced.			
Ojo Alamo	795	850				
Kirtland	850	1600				
Fruitland	1600	1850				
Pictured Cliffs	1850	1988				
Lewis	1988	3439				
Cliff House	3439	3540				
Menefee	3540	3944				
Point Lookout	3944	4283				
Mancos	4283	5423				
Gallup	5423	5903				
Mancos	5903	6181				
Greenhorn	6181	6255				
Graneros	6255	6285				
Dakota	6285	TD				
TD	6573					