

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2010' FSL, 1150' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Progress Report

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☐
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RECEIVED
DEC 12 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Storey C

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6824' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/25/83: MIRU. Spud 4 pm 11/25/83. Drill 12-1/4" hole to 329'. Ran 7 Jts, 9-5/8 36# K-55 STC, csg to 328' deep. Cmt at 328' w/250 sx (295 CU FT) CL B w/2% CaCl₂, 1/4#/sx Celoflake. Displace wooden plug to 300' w/23 bbls water. Cmt in place circ w/10 bbls to surface.

11/26/83: NUBOPE & Test to 1000 psi for 30 mins-ok. Drill out and ahead.

11/30/83: Drill 8-3/4" hole to INTD csg pt of 5200' @ 5am 12-1-83.

12/02/83: Run 117 jts 7" 23# K-55 LT&C Csg, set @5200, FC @ 5135, DV @4285 & 2218.

Cmt 1st stage w/150 sx (177 CF) CL-B +2% CaCl₂ + 1/4#/sx Flocele. PD @ 7:45 pm

12-2-83. Pmp 10 bbls Flochek ahead of 2nd stage, cmt w/275 sx (495 CF) Howcolite +

1/4 CF/SX Perlite + 1/4#/sx Flocele + 2% CaCl₂. Tail w/50 sx (59 CF) CL-B + 1/4#/sx

Flocele + 2% CaCl₂. Cmt 3rd stage w/330 sx (594 CF) Howcolite + 1/4 CF/SX Perlite +

1/4#/SX/ Perlite, Tail w/50 sx CL-B +2% CaCl₂ + 1/4#/SX Flocele. Pd @ 4am 12-3-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frederick E. Wall TITLE Sr. Production Analyst DATE 12-7-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
DEC 19 1983
OIL CON. DIV.
DIST. 3
NMDCR

ACCEPTED FOR RECORD

DEC 16 1983

FARMINGTON RESOURCE AREA

BY Sam

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

12/3/83: TOC @ 406' with temp survey.